

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Northwest Pipeline Corporation							
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1840' FWL At top prod. interval reported below: as above At total depth as above							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 9-15-77		16. DATE T.D. REACHED 9-22-77		17. DATE COMPL. (Ready to prod.) 10-7-77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6536' GR	
20. TOTAL DEPTH, MD & TVD 5827'		21. PLUG, BACK T.D., MD & TVD 5793		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde						19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron						25. WAS DIRECTIONAL SURVEY MADE no	
27. WAS WELL CORED no						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3		197'		12 1/4"	
7"		20.0		3816'		8 3/4"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3642'		5827'		210	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5298 5326 5428 5466 5656 5700		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5302 5392 5434 5552 5664 5706		5298' to 5730'		1000 gal 7 1/2% HCl.			
5308 5402 5446 5632 5672 5712		30 holes		10000 gal pad slick wtr &			
5314 5410 5452 5638 5678 5720				fraced w/ 100,000# 20/40 sd @			
5320 5422 5458 5644 5694 5730				1 ppg.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 10-7-77		HOURS TESTED 3 hrs		CHOKE SIZE 48/64		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. CV=3911	
FLOW. TUBING PRESS. 228		CASING PRESSURE 453		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. AOF=7118		WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		10-13-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)