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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Northwest Pipeline Corporation		
Address PO Box 90, Farmington, New Mexico 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 31A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease XXX, Federal coXXX	Lease No. SF078278
Location				
Unit Letter C	990	Feet From The North	Line and 1840	Feet From The West
Line of Section 10	Township 29N	Range 6W	NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	3539 E. 30th St., Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	3539 E. 30th St., Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETE DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-15-77	Date Compl. Ready to Prod. 10-7-77	Total Depth 5827'	P.B.T.D. 5793'					
Elevations (D.B., M.B., N.P., G.R., etc.) 6536' GR	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 5298'	Tubing Depth 5720'					
Perforations 5296' to 5730' (30 holes)			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLES SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	197'	125					
8 1/4"	7"	3016'	150					
6 1/4"	4 1/2" liner 2 5/8" tubing	3012' to 5827' 5720'	210					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 10-7-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D CV=3911 AOP=7118	Length of Test 3 hrs.	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Jack pr.) Back Pressure	Tubing Pressure (Shut-in) 563	Casing Pressure (Shut-in) 615	Choke Size 48/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Clerk
(Title)
Oct. 13, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Complete sections I, II, III, and VI for each pool in multiple