NO. OF COURS SECTIV DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C=104 Supers=J=0 Oid C=104 and C=110 REQUEST FOR ALLOWABLE SANTAFE Effective 1-1-65 FIL AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OC. TRANSPORTER GA3 OPERATOR PROBATION OFFIC Operator Northwest Pipeline Corporation 87401 Farmington, New Mexico PO Box 90, Other (Please explain) Resum(s) for filing (Check proper box) XNew of L Dry Gas Recomb etton Oil Condensate Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well AD Kind of Lease Pool Name, Including Formation XXX, Federal XXXX Blanco Mesa Verde 30A San Juan 29-6 Unit Location Feet From The South Line and 990 Feet From The <u>east</u> 1830 , NMPM, Range 6W Rio Arriba Township 29N Line of Section 10 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Transporter of Oil Northwest Pipeline Corporation Name of A thorized Transporter of Casinghead Gas or Dry Gas X Northwest Pipeline Corporation When Is gas actually connected? Twp. Ege.

1 ease No. \$F078278 Address (Give address to which approved copy of this form is to be sent) 3539 E 30th St., Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) 3539 E 30th St., Farmington, New Mexico 87401 If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Flug Back | Same Rest | Diff. Restv. IV. COMPLETION DATA New Well Workover TOil Well Gas Well Designate Type of Completion - (X) χ P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 5775 58061 10-13-77 8-22-77 Tubing Depth Top Ci./Gas Pay Name of Producing Formation Elevations (i)F, RKB, RT, GR, etc., 5709 52961 Blanco Mesa Verde 65401 Depth Casing Shor Perforations 58051 5296' to 5726'; 30 holes TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 125 9 5/8" 197' 12-174" 150 8 3/4" 38851

6 174" 4 1/2" 210 3701 'to5805' 3/8" 5709! tbg (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks 10-13-77 Tubing Pressure Flow Choke Size Casing Pressure Gga - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gigvity or constructo
CV=2470 AOF=5445	3 hrs	Casing Pressure (Shut-in)	Choka Siza
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		1187611
Back pressure	601 psig	605 psig	T 40/04

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	The ware	C. Vie		
(Signature)				
	Production	Clerk		
	(Title)			
	November 8	, 1977		
	(Date)	· 		

OIL CONSERVATION COMMISSION

APPROVED_ Original Signed by RUPERVISOR DIST. #3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. the Toron Care were by filed for each and in multiply