

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-039-21423
5. LEASE DESIGNATION AND SERIAL NO.

NM 012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

32A

10. FIELD AND POOL, OR WILDCAT

Blanco - Mesa Verde

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 11, T29N, R6W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1560' FNL & 1490' FWL

At proposed prod. zone

As above.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1490'

16. NO. OF ACRES IN LEASE

NA

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

5838'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6526' GR

22. APPROX. DATE WORK WILL START*

July 15, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

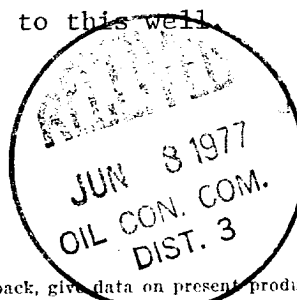
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	125 sks
8 3/4"	7"	20#	3820'	150 sks
6 1/4"	4 1/2"	10.5#	3700 - T.D.	210 sks

Selectively perforate and stimulate the Mesa Verde formation

A BOP will be installed after the surface casing has been run and
cemented. All subsequent operations will be conducted through the BOP.

The w/2 of Section 11 is dedicated to this well.

Gas is dedicated.



JUN 1 1977

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J.P. Slattery

TITLE

Drilling Engineer

DATE

5-31-77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

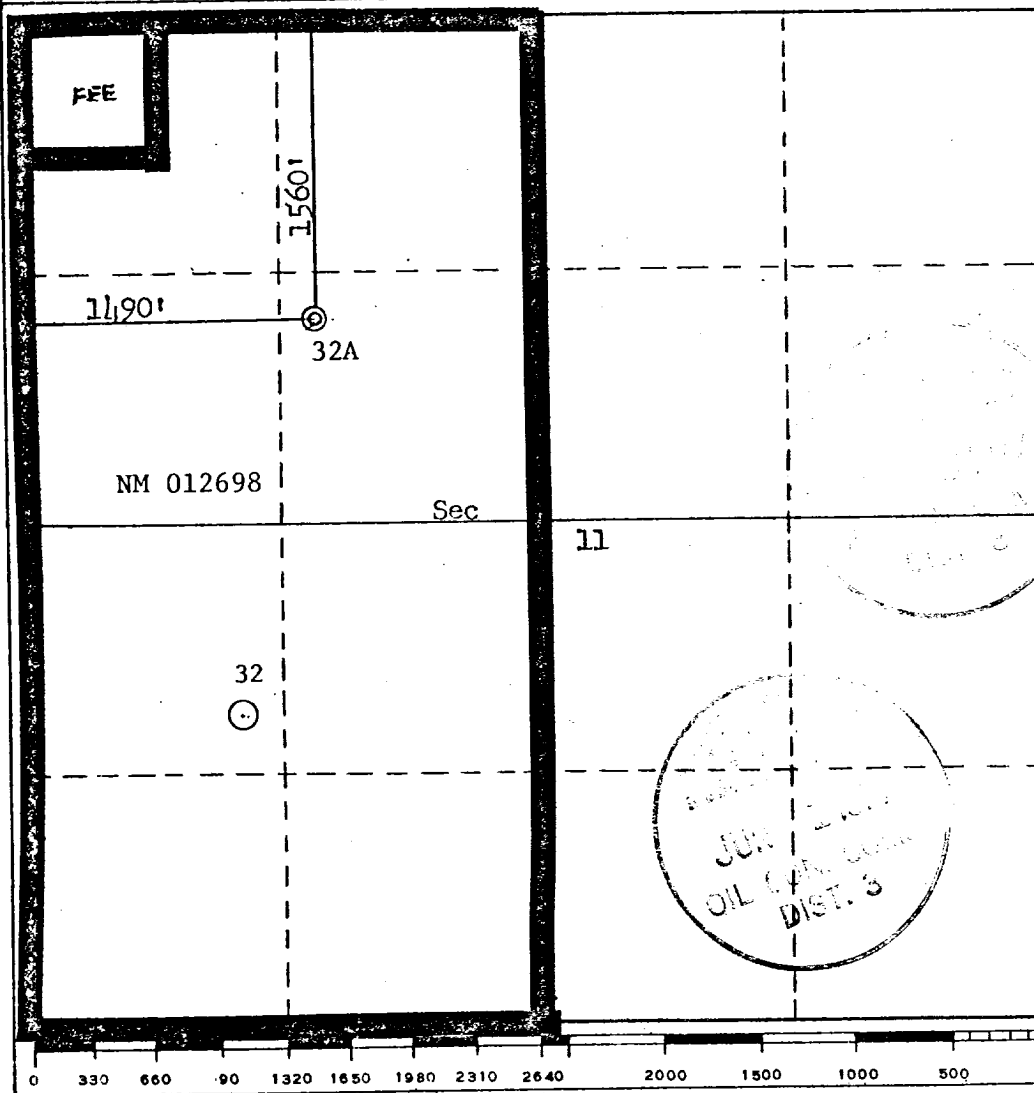
Operator Northwest Pipeline Corporation			Lease San Juan 29-6 Unit		Well No. 32A
Unit Letter F	Section 11	Township 29N	Range 6W	County Rio Arriba	
Actual Footage Location of Well: 1560 feet from the North line and 1490 feet from the West line					
Ground Level Elev. 6526	Producing Formation Mesa Verde	Pool Blanco	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D.H. Maroncelli

Name

D.H. Maroncelli

Position

Sr. Drilling Engineer

Company

Northwest Pipeline Corp.

Date

April 19, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 17, 1977

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.

3950

OPERATIONS PLAN

WELL NAME: San Juan 29-6 Unit #32A

I. LOCATION: SE/4 NW/4 Sec. 11, T29N, R6W

LEASE NUMBER: NM 012698

FEILD: Blanco - Mesa Verde

ELEVATION: 6526' GR

II. GEOLOGY:

A. Formation Tops:

Ojo Alamo:	2530'	Cliff House:	5271'
Kirtalnd:	2591'	Menefee:	5363'
Fruitland:	3151'	Point Lookout:	5638'
Pictured Cliffs:	3471'	Total Depth:	5838'
Lewis:	3620'		

B. Logging Program: Gamma Ray-Neutron at T.D.

C. Coring Program: None

D. Natural Gauges: Gauge at last connection above and at total depth
Gauge any noticeable increases in gas flow at depth
other than those noted above.

II. DRILLING:

A. Anticipated starting date and duration of activities: July 15, 1977

B. BOP: Blind rams and pipe rams, 10', 900 series, double gate, rated
at 3000 PSI.

C. Mud Program:

a) Spud Mud: Water, lime and gel.

b) Surface to 3600

Viscosity: 32-38 sec/qt.

Weight: 8.8-9.2 #/gal.

: Water Loss: 8-20 cc.

Ph: 8.5-9.5

c) From: 3600' To: 3820'

Viscosity: 36-45 sec/qt.

Weight: 8.5-9.5 #/gal.

Water Loss: 8-20 cc.

Ph: 8.5-9.5

d) From: 3820' to total depth with gas.

JUN 1 1977

IV. MATERIALS:

A. Casing Program:

<u>Hole Size</u>	<u>Depth O.H.</u>	<u>Casing Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
12 1/4"	200'	9 5/8"	32.3# H-40	200'
8 3/4"	3820'	7"	20# K-55	3820'
6 1/4"	3820'-T.D.	4 1/2"	10.5# K-55	3700'-T.D.

B. Float Equipment:

a) Surface casing 9 5/8" - B & W Reg. Pattern Shoe

B. Float Equipment con't.

b) Intermediate Casing 7" - Dowell guide shoe (Code #50101-070) and self fill insert float collar (Code #53003-070). Seven (7) centralizers (Code #56011-070) spaced every other joint above the shoe. Place float collar one joint above shoe.

c) Liner 4 1/2" - Larkin geyser shoe (Fig.222) and Larkin flapper type float collar (Fig. 404). Brown liner hanger with neopreme pack off.

C. Tubing Program: 5750' of 2 3/8", 4.7#, EUE, K-55 tubing with seating nipple on top of bottom joint. Expendable check valve on bottom.

D. Well Head Equipment: Gray well head. Gray representative to set slips and make cut off.

V. CEMENTING:

A. Surface Casing 9 5/8" - Use 125 sks. Cl. "B" w/1/4# gel flake /sk. and 3% CaCl (100% excess to circ.). WOC 12 hours. Test surface cssg. to 600 PSI for 30 min.

B. Intermediate Casing 7" - Use 100 sks. Cl. "B" 65/35 poz w/12% gel and 15.52 gal. water/sk. Tail in w/50 sks. Cl. "B" w/2% CaCl (65% excess to cover Ojo Alamo). WOC 12 hours. Run temp. survey after 8 hours. Test csg. to 600 PSI.

C. Production Liner 4 1/2" - Use 210 sks Cl. "B" w/4% gel and 1/4 cu. ft. of fine Gilsonite/sk. Precede cmt. w/20 bbls. water mixed w/3 sks. gel (70% excess to circ. liner). Set liner pack off and reverse out excess cement. Run 6 1/4" bit to top of liner & pressure test (test 12 hours after plug is down). Lay down DP and run 3 7/8" bit on 2 3/8" EUE tubing to clean out liner. Perforate 18 hrs. after plug is down.

NORTHWEST PIPELINE CORPORATION

MULTI-POINT SURFACE USE PLAN

for the San 29-6 Unit

Well Number 32A

JUN 1 1977

1. Existing Roads: See attached topographic map. All existing roads used, shall be maintained in a serviceable condition at all times during the drilling operation.
2. Planned Access Roads: See attached topographic map. Maximum grade is approximately 1%. The road surface will not exceed twenty feet in width. Upon completion of drilling operations the access road will be adequately drained to control runoff and soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary. All activities will be confined to the access road and drill pad.
3. Location of Existing Wells: See attached topographic map.
4. Location of Tank Batteries; Production Facilities; and Production, Gathering and Service lines: See attached topographic map for locations of existing and proposed gas gathering lines.
5. Location and Type of Water Supply: Water needed for the drilling operation will be hauled from the San Juan 29-6 Unit Water Well located in the SW/4 28,T29N, R6W.
6. Source of Construction Materials: No additional materials will be needed.
7. Methods for Handling Waste Disposal: All garbage, debris, and trash will be buried at least three feet deep. A portable toilet will be supplied for human waste. After drilling operations have been completed the reserve pit will be fenced and the liquid portion will be allowed to evaporate before the location is cleaned up and leveled. The earthen pits will not be located on natural drainages and will be constructed in such a manner so that they will not leak. Any evaporator pit containing toxic liquids will be fenced.
8. Ancillary Facilities: There will be no camps or airstrips associated with the drilling of this well.
9. Well Site Layout: See attached location layout sheet. There will be a drainage ditch above the cut slope.
10. Plans for Restoration of the Surface: Upon completion of drilling, the location will be cleaned, and leveled so that no cut or fill banks will be steeper than 3:1.

All of the area disturbed in connection with the drill site will be seeded as close as possible for any above ground equipment while still allowing for access to the equipment. Seeding will be done within one year after drilling is completed and during the period from July 1 through September 15. Seeding will be done with seed Mixture #1.

All equipment above ground will be painted a non-glare, non-reflective, non-chalking color that simulates the natural color of the site. For this well code number 595-34127, Green.

11. Other Information: If, during operations, any historic or prehistoric ruin, monument or site, or any object of antiquity is discovered, then work will be suspended and the discovery will be reported to the District Manager of the BLM.

JUN 1 1977

When drilling with gas, the line used to discharge and burn off the gas will be located so as not to damage vegetation in the area, and if necessary an earthen screen will be constructed to protect the vegetation. All liquids from the line will be contained at the site unless otherwise specified by the surface agency's representative.

The area covered by the location and proposed access road is gently sloped with scattered brush and some grasses.

12. Operator's Representative: J.P. Slattery, P.O. Box 90, Farmington, New Mexico, 87401 Phone: 327-5351 Extension #62.

13. Certification:

I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Northwest Pipeline Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5-31-77

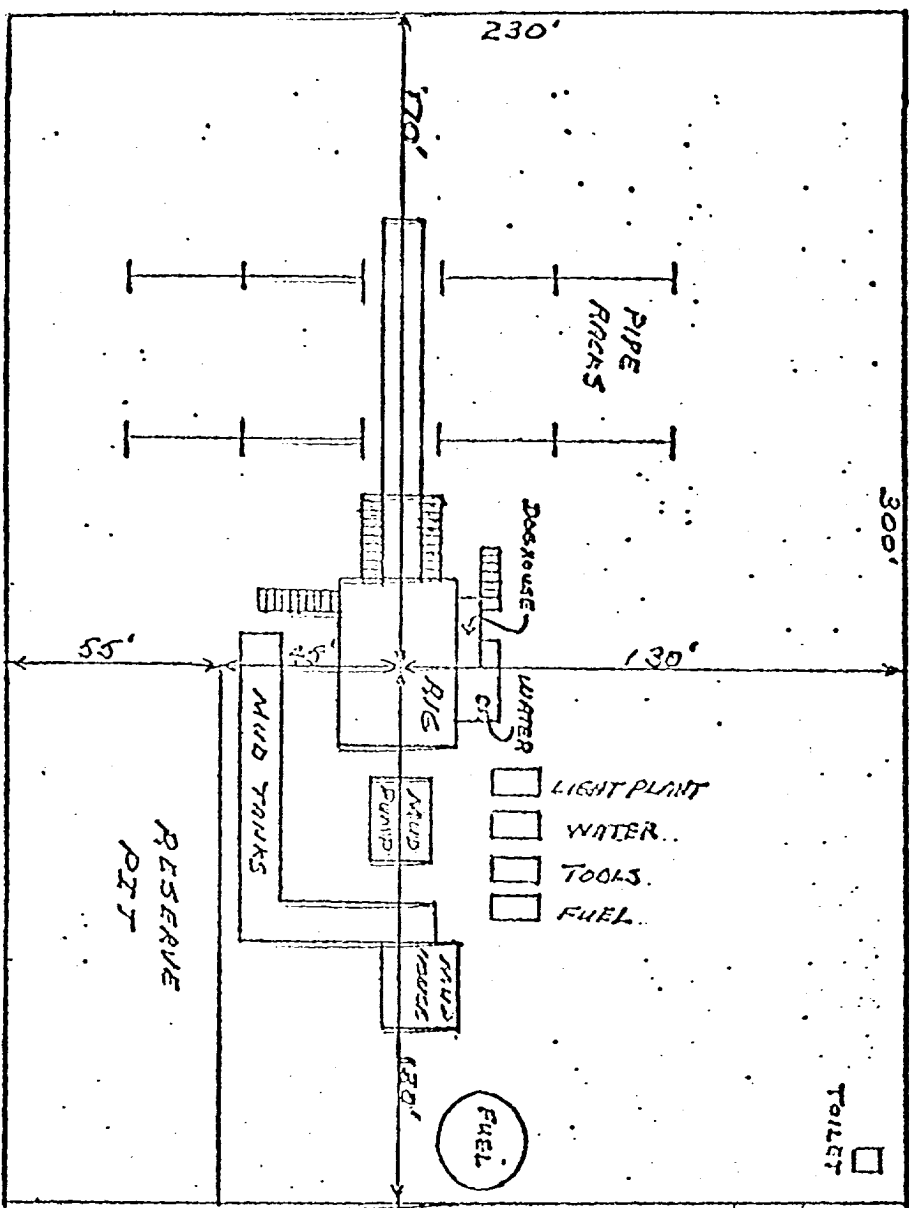
Date

J.P. Slattery
J.P. Slattery

NORTHWEST PIPELINE CORPORATION

LOCATION LAYOUT

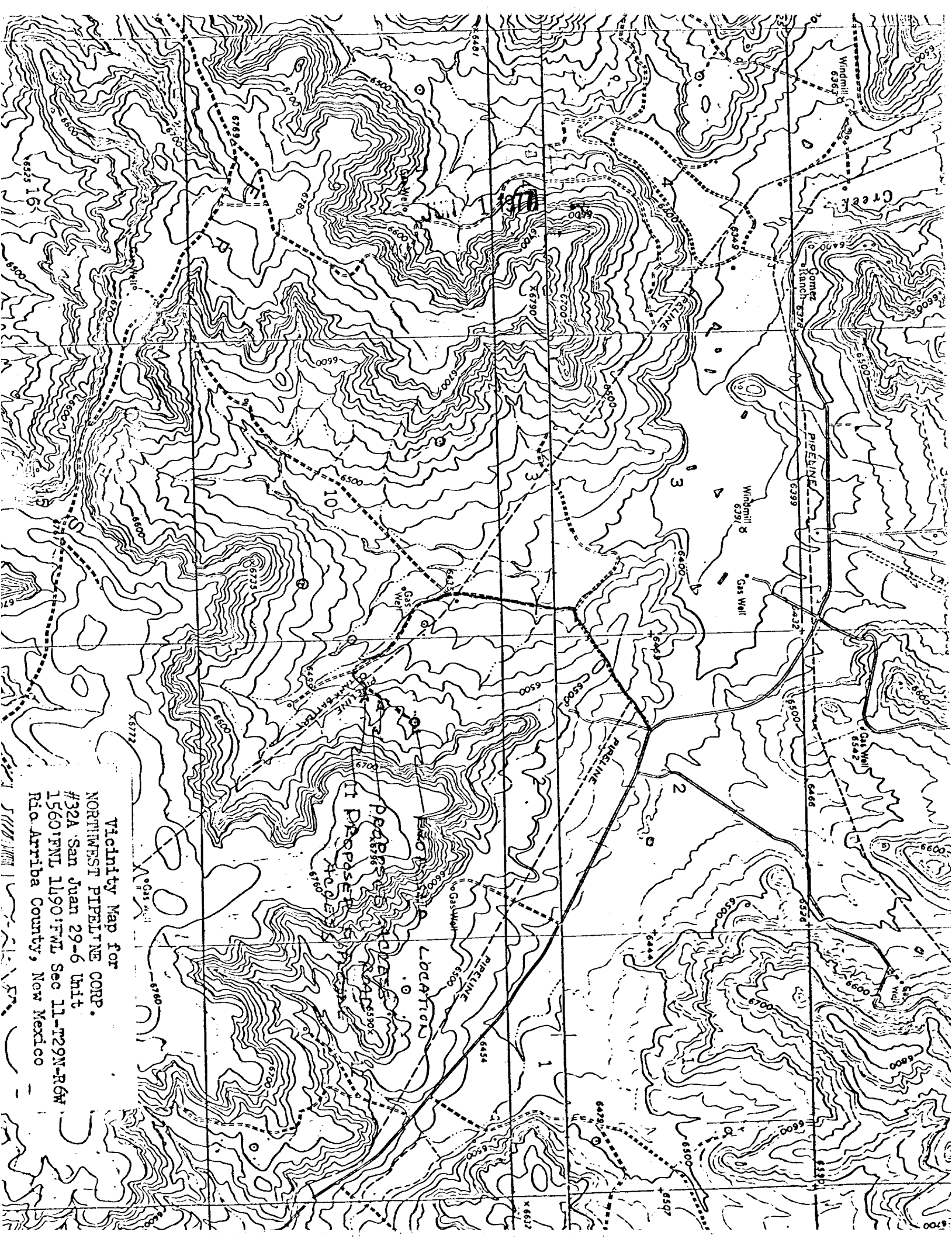
SAN JUAN 29-6 UNIT # 32A



ACCESS ROAD

DATE: 5/20/77
SCALE: 2 CM =

JUL 1 1977



Vicinity Map for
NORTHWEST PIPELINE CORP.
#32A San Juan 29-6 Unit
15601FWL 14901FWL Sec 11-T29N-R6W
Rio Arriba County, New Mexico