

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1790' FNL & 885' FWL

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

23A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T29N, R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6506' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

"Summary"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-7-77 Drilled 8 3/4" hole to 3801' with mud.

8-8-77 Ran 7" casing set at 3801' KB. Cemented with 100 sks. Class "B" 65/35 poz with 12% gel followed by 50 sks. Class "B" with 2% CC. Top of cement at 2200'.

8-9-77 Drilled 6 1/4" hole to 5790' with gas.

8-10-77 Ran 4 1/2" liner set from 3660' to 5786'. Cemented with 210 sks. of Class "B" with 4% gel and 1/4 cu. ft. of Gilsonite per sack.

8-11-77 Tested casing to 3500 psi, held ok. Spotted 500 gal. 7 1/2% HCl. Ran GR-Neutron Log. Perfed 25 holes from 5294' to 5720'. Pumped 1000 gal. 7 1/2% HCl with 35 ball sealers. Fraced with 60,000# 20/40 sand and 70,000 gal. treated H2O.

8-12-77 Landed 2 3/8" tubing at 5701' KB.



18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli
D.H. Maroncelli

TITLE

Sr. Drill Engineer

DATE

Aug. 16, 1977

(This space for Federal or State office use)

DHM/ch

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: