NO. OF COMICS MEC	LIVED	16			
DISTRIBUTION					
SANTA FE					
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U.S.G.5.				,	
LAND OFFICE					
TRANSPORTER	OIL	[(ĺ		
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OPERATOR					
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Operator					
Northwest Pipeline C					
Address				_	
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	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST	FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS		
1.	Operator Northwest Pipeline C	orporation				
	Address Address	or por detroit				
		ton, New Mexico 87401				
	Reason(s) for filing (Check proper box) New Well X	Change in Transporter of:	Other (Please explain)			
	Recompletion	OII Dry Ga	s 🔲			
	Change in Ownership	Casinghead Gas Conden	isate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name San Juan 29-6 Unit	#22A Blanco Mesa V		eral or XXX NM 021698		
	Location					
	Unit Letter 0; 790	Feet From The South Lin	e and 990 Feet Fro	om The East		
	Line of Section 12 Tow	mship 29 Range	6 , NMPM, R	io Arriba County		
744	PATCHON APPLOAT OF TO ANCHOD	THE OF OUT AND NATURAL CA	c			
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)		
	Northwest Pipeline Co	rporation	3539 E. 30th St., Fa	rmington, N.M. 87401 proved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas		3539 E. 30th St., Fa			
	Northwest Pipeline Co	Unit Sec. Twp. Ege.	Is gas actually connected?	When		
	give location of tanks.		NO			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
3 ₩ .	Designate Type of Completio	n - (X) Gas Well X	New Well Workover Deepen	Plug Back Same Roofy, Diff. Resty.		
	Date Saudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	7-26-77	8-24-77	5875	5843		
	Elevations (DF, RKB, RT, GR, etc.) 6593 GR	Name of Freducing Formation Mesa Verde	Top Oil/Gas Pay 5390	Tubing Depth 5791		
	Perforations			Depth Casing Shoe		
	25 holes, 5390 to 581			5873		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
	12 1/4"	9 5/8"	236 '	125		
	8 3/4"	7"	3843'	150		
	6 1/4"	4 1/2" liner 2 3/8"tubing		210		
v.		OR ALLOWABLE (Test must be a	feer recovery of total volume of load	oil and must be equal to or exceed top allow-		
• •	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga.	, and a second s		
	Date Litel New Oll Wall to Taura	8-24-77	Flow			
	Length of Test	Tubing Pressure	Casing Pressure	Chake Size		
	Actual Prod. During Test	Oil-Bbls.	Wate: - Bbis.	Gas - MCF		
		CAS MENT				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	CV 3762 AOF 5818	3 hrs.				
	Testing Method (pitot, back pr.) Back pr.	Tubing Pressure (Shut-in) 601	Casing Pressure (Ehut-12) 601	Choke Size 48/64		
VI.	CERTIFICATE OF COMPLIANCE	CE	1	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Mendyich				
		SITDEDATE				
			TITLE DUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.			
Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
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Production Clerk (Title) Sept. 2, 1977						
						Sept. 2