

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1680' FEL
Section 6, T-29-N, R-5-W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078410

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #78

9. API Well No.

30-039-21437

10. Field and Pool, or exploratory Area

Gob. Pictured Cliffs

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached find the procedure Phillips will be using to P&A the abovementioned well.

RECEIVED
JAN 24 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed E. J. Haseby Title Envir./Regulatory Engineer

Date 12/22/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

**San Juan 29-5 #78
790' FNL & 1580' FEL
Section 6, T-29-N, R-5-W
Rio Arriba, NM**

This is the proposed P&A procedure for the above mentioned well.

1. Set CIBP at 3610'.
2. Place 120' (5 sx) on CIBP to cover the Upper Pictured Cliff.
3. Load hole with corrosion-inhibited fluid.
4. Place 100' (4 sx) cement from 3257' to 3357' to cover the Fruitland.
5. Place 200' cement (7 sx) from 2977' to 2777' to cover the Kirtland and Ojo Alamo.
6. Perf 1' @ 4 spf 50' below the top of Nacimiento. Set retainer 50' above perforations. Pump 36 sx cement below retainer. Place 50' cement (2 sx) on top of retainer.
7. Perf. 1' @ 4 spf at 186'. Circulate cement (73 sx) to surface - both inside and outside 2-7/8" casing.
8. Cut off wellhead. Install permanent marker. Restore location.

Note: The cement to be used in this P&A procedure will be Class B. All specified volumes include 100% excess outside pipe and 50' excess inside pipe. Corrosion inhibited fluid will be 8.4 ppg with a 40 sec. viscosity.

29-5 #78 PC

Spud 8/11/77

KB = 6674 GL = 6663

x
x
x
x
x
x
x
x
x
x
x

8 5/8" at 136 KB 85 SX Hole Size 12 1/4

x
x 2155 - 2205 Squeezed Csg leak in 1982 150 SX
x

y 2559' (Calc)

x
x
x
x
x
x

3662

1 SPF

3686

x
x
x
x
x
x
x

2 7/8" at 3788' KB 160 SX Hole Size 6 3/4"

Tops

Ojo Alamo - 2825'

K1 - 2927'

F.A. - 3307'

UPC - 3540'

LPC - 3656'

110 SX 65/35 Poz w/ 12% Gilsontide

50 SX Class B