5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF 078281
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	San Juan 29-5 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas (V)	San Juan 29-5 Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	25A 8 8 8 8 8 8 8 8 8 8
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
PO Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA BOARD A SERVICE
below.)	Sec 18 T29N R5W
AT SURFACE: 800' FSL & 1810' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIFOR FOR ADDROVAL TO CHARGE CONTRACTOR OF THE CONTRACTOR OF TH	6568' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	그는 그는 그는 음식물일이 걸어 생각성 후
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
CHANGE ZONES	
(other) "summary"	· · · · · · · · · · · · · · · · · · ·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and t to this work.)*
1-5-78 Spudded 12 1/4" surface hole 1630 hrs.	and the second s
@ 192'. Cmted w/ 125 sks. Circ out 2	bhls cmt. Plug down 2230 hrs 1-5-78
1-9-78 Ran 91 jts (3782') 7" csg set @ 3794'.	Cmted w/ 150 sks. Plugddown
1445 hrs. Cmt top by temp survey 2400'	
1-11-78 Ran 68 jts (2227') of 4 1/2" liner set	@ 5884' to 3657'. Cmted w/ 200 sks.
circ out 2 1/2 bbls cmt. Plug down 160)O hrs 요청분조를 참 유효율을 다
1-12-78 Pressure tested csg to 3500 psi, held 0	OK. Spotted 500 gal 7 1/2% HCl. Ran
GR Neutron log 5822' to 4800'. Perfed	30 shots 5372' to 5790'. Pumped 1000
gal 7 1/2% & dropped 50 balls. Ran jun	
W/100,000# 20/40 sand. AIR = 56 BPM,	AIP = 2050 psi, MIP = 2500 psi.
ISIP = 100 psi , $1 \text{ min SI} = 0$. Frac job	complete 1930 hrs
1-14-78 Ran 191 jts (5770') 2 3/8" tbg landed @	5782'. Rig released 0300 hrs 1-15-78.
	And the state of t
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
	- January
SIGNED Back Co. C. Kex TITLE Production Cle	erk DATE January 16, 1978
(This space for Federal or State office	ce use)
ADDROVED DV	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE TO THE TOTAL PARTY OF THE
• • • • • •	AND BEESE TO SEE IN THE BUT
	1 11 11 11 11 11 11 11 11 11 11 11 11 1
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ACan Instructions on December 6	☆ 15世 7 1978

DEVIATION REPORT

LEASE San Juan 29-5	Unit WELL 25A UNIT 0 SEC 18 T. 29N R. 5W
POOL Blanco Mesa V	erde COUNTY Rio Arriba
	(0)
	DEPTH DEVIATION
•	<u>205</u> <u>1</u>
	705 1
	1251 3/4
	1723 0
	2251 1/2
	2784 3/4
	3284
	4369
	4894 3/4
	5379 1/2 FEB 10 1978
	- OIL CON COM.
	5886 3/4 DIST. 3
acting in my capaci am authorized by sa by me or under my s	ty as Production Clerk of Northwest Pipeline Corporation and Company to make this report; and that this report was prepared supervision and direction and that the facts stated herein are my knowledge and belief.
	Bakara C. Kiz
	on to before me this 9th day of February, 19 78
NOTARY PUBLIC IN AN	ID FOR SAN JUAN COUNTY, NEW MEXICO My Commission Expires 12-18-79

NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

T.v.	e Togs						···		 -	Test Dat				·····	
1 Ab	e Test	Initial		Г	Annual			Spec	nio.						
<u> </u>		<u> </u>		<u> </u>		onnection 1/30/78									
Com					· Conne			•							
_Ne	orthwes	t Pipe	line	Corp.		Ne	ew Well								
Poo	1				Forme	ation						Unit	_		
В	lanco					Me	esa Ver	de					Juan		
Completion Date Total Depth:							Plug Back			Elevation		ŀ	r Lease N		
1/15/78 5886					6		58	22		65	68	San	Juan	29-5 Unit	
Csg	. Size	WI. 20	٠,١	d () F (Set At	704	Perforation	15;				Well No	٥.		
4	:588	28 :	3	6:456 4:052	3657-5	884	From 5	372	Te	° 579	0	#25	Α		
Thg	. Sizo	Wt.		d	Set At		Perioration	18;				Unit	Sec.	Twp. Rue.	
2	. 375	4.	7	1.995	5782		From		T	0		0	18	29 5	
Typ	e Well - Sing	le - Brad	enhead	- G.G. or G.C	. Multiple			Packer Se	t At	<u>-</u>		County			
G	as - Si	ng1e							No	one		Rio	Arrib	a i	
	lucing Thru		Reserv	oir Temp. *F	Mean A	nnuai	Temp. *F	Baro, Pre				State		-	
Т .	uhina			e :					1.2	2.0	•	Nov	Mexic	_	
1 Iuding					% CO 2		% N 2	1	% H ₂ S	5	Prover		Run	Ταρs	
l				1			- 1		2	1					
				.657 OW DATA					1110	DA - CA		C A C I N C	D 4 T 4		
ļ	Prover			7	T 5.7					DATA	_	CASING	T	Duration	
NO.	Line	x c	Orifice Size	Press.	Diff hw	٠	Temp.	Press p.s.i.e		Temp		Press, o.s.i.g.	Temp.	of Flow	
	Size			pionity.	w		<u> </u>		···			<u>-</u>	<u> </u>		
SI								503				595			
1.	2''	x .7	50	98			55°	<u>98</u>				380		3 hrs.	
2.										<u> </u>					
3.		 													
4.				<u> </u>											
5.															
	,				RAT	ΕO	FFLOW	CALCUL	ATI	ONS		····	 		
	Coeffi	clent			Pres	ssure	Flow	Temp.		Gravity	-	Super		Rate of Flow	
	[-	¬√h _w P _m		Factor			I		Compress.	ompress.			
NO.	(24 H	ouri			'	m m		Ft,		Fg		Factor, Fpv	<u>' </u>	Q, Mcia	
1	9.6	04	<u> </u>		1	10	1.	005	<u> </u>	1.234		1.009		1322	
2.			<u> </u>												
3.															
4			<u> </u>						<u> </u>						
5.									<u> </u>						
	Pr	Temp.	• p	Tr	z	Gas	Liquid Hyd	drocarbon l	Ratio				···	Mcf/bbl.	
NO.	· r	, emp.				A.P	.I. Gravity	of Liquid 1	Hydro	carbons .				Deg.	
1.						Spe	cific Gravit	y Separato	r Gas				X X	XXXXXXX	
2.						Spe	cific Gravit	y Flowing	Fluid	1	xxx	x x		·	
3.						1	lical Pressu						.A.	P.S.I.A.	
4.						Crit	lical Tempe	rature					. R	R	
5.															
F _c	607	P _C 2	3684	49			p 2					Γ 52	٦ _n		
NO	P, 2	F _w		Pw ²	$P_c^2 - P_w^2$	(1)	$\frac{P_c^2}{P_c^2 - P_c^2}$	= _	1./	/154	(2)		= = -	1.4989	
1		39	12	153664	214785	1	Pc2 - Pw	•				L			
2		1-22				1								1 1	
3						1		₽ ₂ 2	n	_ 198	2 /	MLU		١ ا	
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5		1				1	. L.	·c · ·w	<u>_l</u>		1	FFB	10197	8	
<u> </u>	FEB 10 19/8								T						
Ahs	olute Open	Absolute Open Flow 1982 Mcfd e 15.025 Angle of Slope & OIL CON. COM. 175													
							Mcfd	Plan 1deb W.O							
	olute Open						Mcfd	@ 15.025	Ang	le of Slop	е О		ST. 3	Sii, n 1.75	
							Mefd	@ 15.025	Ang	le of Slop	e ⊕`\		Si. Sio	Se, n / - / 5	
Ren		Blew	ligh		st		Mcfd	@ 15.025			e ⊕\		31.15	Se; n /. 75	

SUBMIT IN DUPLICATE* **UNITED STATES** DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

		,	GEO	LOGIC	AL S	OKAET					SF U	/8281	1	•
WELL CO						TION F	REPORT	AN	D LO	G *	6. IF IN	DIAN, A	LLOTT	EE OR TRIBE NAME
1a. TYPE OF WE	LL:	OIL WEI		GAS WELL	\Box	DRY 🗌	Other				7. UNIT			
b. TYPE OF COM											San	Juan	29-	·5 Unit
WELL X	OVER (DEE DEE	:P	PLUG BACK		ESVR.	Other				S. FARM			
2. NAME OF OPERA		_									1		29-	5 Unit
Northwest P	'ipelir	ne Coi	rpor	ation							9. WELL	NO.		
3. ADDRESS OF OPI											25A			
PO Box 90,						7401					1			OR WILDCAT
4. LOCATION OF WE						ce with an	y State requ	iremen	ta) *					Verde
At surface	800)' FSI	L &	1810' F	-EL						11. SEC.	T., R.,	м., он	BLOCK AND SURVEY
At top prod. in	terval rep	orted be	low	5	same									
At total depth					ame						Sec	8 1	T29N	R5W
					14.	PERMIT NO.		DATE	ISSUED		12. COUR			13. STATE
						, ,					Rio	irrit	oa	New Mexico
15. DATE SPUDDED	16. DAT	re T.D. R	EACHE	D 17. DAT	E COMPL	. (Ready to	prod.)	8. ELEV	ATIONS (I	F, REB	, RT, GR, ETC	.)• 1	9. EL	EV. CASINGHEAD
1-5-78	<u> </u>]-1	11-78		1	-30-	78			6568	3' GI	R	_		· · · · · · · · · · · · · · · · · · ·
20. TOTAL DEPTH, MD	& TVD	ł		C T.D., MD &	TVD	22. IF MULT	TIPLE COMP	L.,	23. INT	ERVALS		TOOLS		CABLE TOOLS
5886'		!	5822	•		AUH M				→ →	all		_	
24. PRODUCING INTE Mesa Verde	ERVAL(S),	OF THIS	COMPL	ETION—TOP	, BOTTO	M, NAME (M	ID AND TVD) *			•			WAS DIRECTIONAL SURVEY MADE
nesa rerae									•					no
26. TYPE ELECTRIC	AND OTHE	R LOGS	RUN									1 27	. WAS	WELL CORED
GR Neutron,	CCI											-		no
28.	, 002		· · · · · · · · · · · · · · · · · · ·	CAS	ING REC	ORD (Ren	ort all strin	ne set i	n soell)			!		
CASING SIZE	WEIG	HT, LB./	FT.	DEPTH SE			LE SIZE	1	-	MENTIN	G RECORD		1	AMOUNT PULLED
9 5/8"		32.3		192	21	12	1/4"	-		125	sks		- -	2 bbls
7"		20.0		3792			3/4"	-			sks		-	
<u> </u>						_							- -	
								-					- -	
29.	-,_!		LINE	RECORD				- 	30.		TUBING B	ECORI	 D	
SIZE	TOP (N	HD)	BOTT	OM (MD)	SACKS	CEMENT*	SCREEN (MD)	SIZE	T	DEPTH SET	(MD)	7	PACKER SET (MD)
4 1/2"	365	7	5	884	20)			2 3/8	3" -	5782		- -	none
	· · ·									-			-	
\$1. PERFORATION RE 5372 5402	CORD (Int	erval, si	ze and	number)	764	<u>'</u>	82.	AC	ID. SHOT	. FRAC	CTURE, CEM	ENT S	QUE	EZE, ETC.
					5764		DEPTH I							TERIAL USED
6386 5406	5452				5772		5372			L				IC1. Pumped
5390 5410 5394 5414	5524				5778			hole						dropped 50
	5530				5784					bal				100,000# 20/
5398 5418	5556	570	4	5756	5790			~ · · · · · ·			in slic			,
33.*			,				UCTION							7,000 gal)
DATE FIRST PRODUCT	TION	PRODU	UCTION	METHOD (Flowing,	gas lift, pi	imping—siz	e and t	ype of pun	np)	W	ELL ST	ATUS	(Producing or
N/A				ŗ	lowi	na						onut-in	"St	ut-in
DATE OF TEST	HOURS	TESTED	C	HOKE SIZE	PRO	D'N. FOR	OIL-BBL		GAS-M	CF.	WATER	-BBL.		AS-OIL RATIO
1-30-78	3 1	hrs		0.750"	TES	T PERIOD	_		CV 1	1322		-	ŀ	
FLOW, TUBING PRESS.		PRESSUI	RE C.	ALCULATED 4-HOUR RAT		—ввь.	GAS-	-MCF.			R-BBL.	J OH	L GRA	VITY-API (CORR.)
98 psig		O psi	g¦	\longrightarrow		-	AOI	198	2 /	j	· 🚾 · · · · · · · · · · · · · · · · · ·	1	1	
34. DISPOSITION OF									1	27311	TEST WI	PYESSE	DBY	
Waiting on p	•	ne co	nnec	tion					g J					MUGEN
35. LIST OF ATTACH	IMENTS								1	Oil.	THE	· · · · · · · · · · · · · · · · · · ·	/	· • • •
									Ŋ.			-1		W
36. I hereby certify	that the	foregoin	g and	attached in	nformati	on is comp	lete and co	rect as	determin	edfror	n all availal	le feco	rds	3 1978
U1	γ . \wedge		4	1.44	1 /		Produc			_ريه	A STATE OF THE PARTY OF THE PAR	F	Febr	uary 9, 1978
SIGNED	111.60	41.646		<u> </u>	<u> </u>	TITLE					U. B	ATE	10010	AL SHRVEY
													<u> </u>	the state of the s

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval; top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, and interval to be separately produced, showing the additional data pertinent to such interval.

Hem 23: "Saddis Committed supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

37. SUMMARY OF PORC SHOW ALL IMPORT DEPTH INTERVAL	US ZONES: TANT ZONES OF PO TESTED, CUSHION	ROSITY AND CONTEN	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	S, INCLUDING	38. GEOLOC	GEOLOGIC MARKERS	
FORM ATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		5 2	TOP	
					A M B	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde			ss. It to med gry, silty in part, f med gr, interbedded w/ siltstone, l dk gry carbonaceous shale.	fn to lt to	Cliff House Menefee Point Lookout	5368' 5420' 5698'	same same same
					·	2880	same

NO. OF COPIES REC	LIYED	کا	
DISTRIBUTIO	ON		
SANTA FE		1	
FILE		17	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
THANSFORTER	GAS	1	
OPERATOR		1	

SANTA FE	1	CONSERVATION COMMIS		Form C-104
FILE	REQUEST	FOR ALLOWABLE AND		Supersedes Old C-104 and (Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NA	TURAL GAS	
LAND OFFICE	-			
TRANSPORTER GAS /	╡			
OPERATOR /	<u>.</u>			
PRORATION OFFICE			·····	
Northwest Pipeline	Corporation			- · · · · · · · · · · · · · · · · · · ·
	ton, New Mexico 87401			
PO Box 90, Farming Reason(s) for filing (Check proper box		Other (Please e	xplain)	
New Well	Change in Transporter of:			
Recompletion	Ott Dry Ga	77		
Change in Ownership If change of ownership give name	Casinghead Gas Conder	nsate []		
and address of previous owner	Y DACC		,	
Lease Name	Well No. Pool Name, Including For 25A Blanco Mesa Vo		ind of Lease	Lease N SF07828
San Juan 29-5 Unit	ZJA DI alico riesa vi	erde	(XX, Federal oXX	5107020
1	O Feet From The South Lin	ne and <u>1810</u>	Feet From The	East
Line of Section 18 To	wnship 29N Range	5W , NMPM.	Rio Arrib	ā Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to	which approved co	opy of this form is to be sent)
Northwest Pipeline Corp	oration	•	•	n, New Mexico 87401
Name of Authorized Transporter of Ca Northwest Pipeline Corp	oration			n, New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected		
give location of tanks.	ith that from any other lease or pool,	give commingling order n	umber:	
COMPLETION DATA				g Back Same Resty. Diff. Re
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plue	g Back Same Restv. Diff. Re
Date Spudded	Date Compl. Ready to Prod. 1-30-78	Total Depth 5886	P.B	B.T.D.
1-5-78 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tub	oing Depth
6568' GR	Mesa Verde	5372'	Dan	5782'
Perforations 5372' to 5790'; 30 hol	es			5884 '
		CEMENTING RECORD		
12 1/4"	CASING & TUBING SIZE 9 5/8"	192'		SACKS CEMENT 125
			<u> </u>	
1 8 3/4"	7"			150
8 3/4" 6 1/4"	7"	3794'	34 '	150 200
8 3/4" 6 1/4"	7" 4 1/2" liner 2 3/8" tbg		34 '	200 -
6 1/4" TEST DATA AND REQUEST F	7" 4 1/2" liner 2 3/8" tbg OR ALLOWABLE (Test must be a	3794 ' 3657' - 588 5782' fter recovery of total volume		200
6 1/4"	7" 4 1/2" liner 2 3/8" tbg OR ALLOWABLE (Test must be a able for this de	3794 1 3657 - 588 5782 1 fter recovery of total volume epth or be for full 24 hours) Producing Method (Flow,	of load oil and m	200 - ust be equal to or excesd top al
6 1/4" TEST DATA AND REQUEST F	7" 4 1/2" liner 2 3/8" tbg OR ALLOWABLE (Test must be a able for this de	3794 1 3657 - 588 5782 1 fter recovery of total volume epth or be for full 24 hours) Producing Method (Flow,	of load oil and moump, gas lift, etc	200 — ust be equal to or exceed top al
6 1/4" TEST DATA AND REQUEST F	7" 4 1/2" liner 2 3/8" tbg OR ALLOWABLE (Test must be a able for this de	3794 1 3657 - 588 5782 1 fter recovery of total volume pith or be for full 24 hours) Producing Method (Flow,	of load oil and moump, gas lift, etc	200 - ust be equal to or excesd top al
6 1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	7" 4 1/2" liner 2 3/8" tbg OR ALLOWABLE (Test must be a able for this de	3794 1 3657 - 588 5782 1 fter recovery of total volume epth or be for full 24 hours) Producing Method (Flow,	of load oil and m nump, gas lift, etc)W	200 — ust be equal to or exceed top al
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	7" 4 1/2" liner 2 3/8" tbg OR ALLOWABLE (Test must be a able for this de Date of Test 1-30-78 Tubing Pressure	3794 1 3657 - 588 5782 1 fter recovery of total volume opth or be for full 24 hours) Producing Method (Flow, F) (Casing Pressure	of load oil and m nump, gas lift, etc)W	200 ust be equal to or exceed top al
6 1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	7" 4 1/2" liner 2 3/8" tbg OR ALLOWABLE (Test must be a able for this de Date of Test 1-30-78 Tubing Pressure	3794 1 3657 - 588 5782 1 fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, F) (Casing Pressure	of load oil and moump, gas lift, etc OW Cho	200 ust be equal to or exceed top al
6 1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	7" 4 1/2" liner 2 3/8" tbg OR ALLOWABLE (Test must be a able for this de Date of Test 1-30-78 Tubing Pressure Oil-Bbls.	3794 1 3657 - 588 5782 1 fter recovery of total volume pith or be for full 24 hours) Producing Method (Flow, F) (Casing Pressure Water-Bbls.	of load oil and moump, gas lift, etc OW Gas Gra	200 ust be equal to or exceed top al
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 1322 AOF 1982	7" 4 1/2" liner 2 3/8" tbg OR ALLOWABLE (Test must be a able for this de Date of Test 1-30-78 Tubing Pressure Oil-Bbls. Length of Test 3 hrs	3794 1 3657 - 588 5782 1 fter recovery of total volume pith or be for full 24 hours) Producing Method (Flow, F) (Casing Pressure Water-Bbls.	of load oil and moump, gas lift, etc OW Gas Gra	200 ust be equal to or exceed top al
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 1322 AOF 1982 Testing Method (pitot, back pr.)	7" 4 1/2" liner 2 3/8" tbg OR ALLOWABLE (Test must be a able for this de Date of Test 1-30-78 Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure(Shut-in)	3794 1 3657 - 588 5782 1 fter recovery of total volume pith or be for full 24 hours) Producing Method (Flow, Flow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	of load oil and moump, gas lift, etc OW Cho Gas Gra A) Cho	200 ust be equal to or exceed top al oke Size rvity of Contensate oke Size
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[RANSPORTER	OIL		
	GAS	Ī	Ī
OPERATOR		i	

(Title)

December 9, 1982

NEW MEXICO DIL CONSERVATION COMMISSION

	FILE	REQUEST	FOR ALLOWAE	BLE	Supersedes	Old C-104 and C-1.
	U.S.G. S .	AUTHORIZATION TO TR	AND ANCORRAL	SSO SISTERO AL IC	Elfective (-1-65
	LAND OFFICE		A1131 3.1. 312 A	AND MATURAL G	142	
	TRANSPORTER OIL GAS					
	OPERATOR	-				
1.	PRORATION OFFICE					
	Northwest Pipeline	Corporation				
	P.O. Box 90. Farmi	ngton, New Mexico 87499			A. A.	
	Reason(s) for Iding (Check proper bas	x)	Other //	Please explain)	$\frac{\partial \mathcal{E}_{Co}}{\partial x}$	
	New Well Recompletion	Change in Transporter of: OH Dry G	(15)	ern un deuts	O. 190	
	Change in Ownership		ensate X		\ ^\&\^\^\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	? /
	If change of ownership give name				NAME OF THE PERSON OF THE PERS	
	and address of previous owner				The same of the sa	
11	DESCRIPTION OF WELL AND Lease Name	LEASE [West Man, Free, Mime, including f	Cermution	Kind of Lease		Lease No.
	San Juan 29-5 Unit	25A Blanco Mes	sa Verde	SXX+, Endoral		SF-078281
	Location Unit Letter 0 : 800) Feet From The South Lin	1910		Fac+	
	_					
	Line of Section 18 To	whomb 29N Rande	5W	imem, Rio Ar	riba	Opunty
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	35			
				iress to which approv O West, Salt		
	Petro Source Inc. Name of Authorized Transporter of Ca Northwest Pipeline	Singress Gas Tor Or Dry Gas X	् भेदावास्थ्य १५०० मा वर्षय	irens to which approv	ed copy of this form	is to be sent;
		Unit Sec. Twp. Age.	P.O. Box 9	O, Farmingtor	n, New Mexico	87499
	If we'll produces oil or liquids, give location of tanks.	0 18 29N 5W				
W	If this production is commingled wince COMPLETION DATA	th that from any other lease or pool,	give communating	order number:		
- •	Designate Type of Completi	on = (V)	New Well Work	over Deepen	Plug Book Same !	Resty. Diff. Resty.
	Date Spuddea	Date Compl. Ready to Prod.	Total Depth	: 	F.B.T.D.	1
	Elevations (DF, RKB, RT, GR, etc.,	1				
	Elevenous (Dr. RAB. RI, GR. etc.,	Name of Producing Formation	Tep ON/Out 1 my	:	Tubing Depth	
	Perforations				Depth Casing Shoe	· · · · · · · · · · · · · · · · · · ·
		TUBING, CASING, AN	D CEMENTING RE	CORD		
	HOLE SIZE	CASING & TUBING SIZE	755	THISET	SACKS C	EMENT
						
						T- 1000
v.	TEST DATA AND REQUEST F	OR ALLOWABLE. (Test must be a	ter recovery of rota	l volume of load oil a	nd must be sound to	reaction allow
	OIL WELL Date First New Oil Bun To Tanks	able for this de	epth or be for full 24	hours) (Flow, pump, gas life		
	Balo i list itom on To range	54.50.,	Troudeling motilog	(1 tox, pan.p, ges 11,1	,,	
	Length of Test	Tubing Pressure	Cosing Pressure		Choke Size	
	Actual Prod. During Test	Otl-Bbis.	Water-Shie.		Gas - MCF	
			<u> </u>			
	GAS WELL					
	Actual Pred. Test-MCF/D	Length of Teat	Bbls. Condensate/	1000CF	Gravity of Condense	tte.
	Testing Method (pitot, back pr.)	Tubing Pressure (Shub-in)	Cusing Pressure (Shut-ia)	Choke Size	
7.77	CENTING AND ON COURT YOU	CF B	<u> </u> 		-104 ABAB	
71.	CERTIFICATE OF COMPLIAN	υ <u>μ</u>		IL CONSERVA	HOW GOMMIZE!	ON
	I hereby certify that the rules and a		APPROVED_	all 1	THA A	., 19
		e best of my knowledge and belief.	3Y	Charles,	6 Morten	
		`	TITLE	1871/17 (M. 2 C.S.	DESCRITOR, DIST.	# 5
	Omina N /	June B	f	is to be filed in co	•	
	Donna J. Brace) (Signal		i well this form	request for allows nagmoos ed taum broos ni liew ent	ied by a tabulation	of the deviation
	Production Cler	·k My	13	the well in according of this form must		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well never to recomplete the section of the section

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	U.B.G.S.			
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR				
PROBATION OF	KK			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl

REQUEST FOR ALLOWABLE

PROBATION OFFICE	AUTHO	A RIZATION TO TRANS	IND PORT OIL AND NAT	URAL GAS	•
Qperdior	 				
Northwest Pipeline C	orporati	on ·			
Address				Fig. 188 (1)	
P.O. Box 90, Farming	ton, New	Mexico 87499			
Resson(s) for filing (Check proper box)			. Other (Plea	se explain	
Now Well		n Transporter of:	[0.1005	· · · · · · · · · · · · · · · · · · ·
Recompletion Change in Ownership	"	- ₩-	ry Gas	UU JAH 1 8 1995	
Create in Ownership		nghead Gas^ C	ondensate		<u> </u>
If change of ownership give name and address of previous owner				OIL 5,51. 9	
II. DESCRIPTION OF WELL AND	LEASE				
San Juan 29-5 Unit	25A	Pool Name, Including F Blanco Mesa		Xind of Lease	Lease No.
Location .	234	Dianco mesa	verde	Stars, Federal or Fast	SF-078281
		Co+h	1010	F4	
Unit Letter U: 800	Feet Fro	m The South Lin	1810	Feet From The East	
Line of Section 18 Town	*hip 29N	Range 5	W , NMF	м, Rio Arriba	County
					Guiny
Name of Authorized Transporter of Oil	ORTER OF	OIL AND NATURAL	GAS		
-		ondensate 🔯	1	to which approved copy of this form	
UPG, Inc.	opend Cos C	or Dry Gas [X]	P.U. Box 66	Liberal, Kansas 7690	1
Northwest Pipeline C	_	لابلت ـ		•	•
	Unit Sec		ls gas actually connec	Farmington, New Mexi	CU 8/499
give location of tanks.	0 1			1	
If this production is commingled with	that from an	v other lease or pool	give commingling and	es number	
			give comminging ord	er number.	
NOTE: Complete Parts IV and V	on reverse s	ide if necessary.			
VI. CERTIFICATE OF COMPLIAN	CE .	•	OIL	CONSERVATION DIVISION	
I hereby certify that the rules and regulation	r of the Oil C	District		5 100 0	
been complied with and that the information	given is true 21	nd complete to the best of	APPROVED	JANA I	8-19 85
my knowledge and belief.		-	BY	Shank J.	
\sim				SUPERVISOR DIS	STATICT ## 3
W a Q (m			TITLE		<u> </u>
Tunde J. Man	4000	\mathcal{Z}		o be filed in compliance with R	
Linda S. Marquegsianai	(0)		well, this form mu	quest for allowable for a newly d at be accompanied by a tabulation	on of the deviation
Production and Drill	ing Cleri	<	tests taken on the	well in accordance with RULE	111.
(Title)			All sections of able on new and r	f this form must be filled out cor completed wells.	mpletely for allow
<u>January 9. 1985</u>			i e	Sections I. II. III. and VI for a	thanges of owner
(Date)		ŀ	well same or sumb		

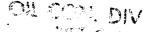
completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND



1	AUTHORI	ZATION TO TRAN	SPORT OIL	L AND NATU	RAL GAS		
Operator							
Northwest Pipeline Cor	poration	٠				•	
Address							
P.O. Box 90 - Farmingt	on, New M	exico 87499					
Reason(s) for tiling (Check proper box)				Other (Please	espiain)		
Reconcietion		Transporter of:		,			
Change in Ownership	Cosing		Ory Gas Condensate				
If change of ownership give name and address of previous owner							
T DESCRIPTION OF WELL AND	TT LOD						
II. DESCRIPTION OF WELL AND		ooi Name, including i	Cormolion	· 	F122 - 11	·	
San Juan 29-5 Unit	25A	Blanco Mesa			Kind of Lease 執效X, Federal 改次	€K	SF 07828
Unit Letter 0 ; 800	Feet From	The South Li	n+ and	1810	Feet From The	East	
Line of Section 8 Towns	hip 29N	Range	5W	, NMPM,	Rio Arr	riba	County
III. DESIGNATION OF TRANSPO	RTER OF OI	L AND NATURA	L GAS				• , .
Mancos Corporation	or Cond	ensate (XX)	P.O. D	rawer 132	O - Farmingt	on, NM 8	37499
Northwest Pipeline Cor		or Dry Gas (A)	P.O. B	OX 90 - F	armington, N	lew Mexico	87499 .
ti men produces on or liquida,	0 18	17wp. Ree.	is gas act	udily connected	When		
f this production is commingled with t	hat from any o	ther lease or pool,	give comm	ingling order	number:		
NOTE: Complete Parts IV and V o							
VI. CERTIFICATE OF COMPLIANC	E E	<u></u>	1	OIL CO	NSERVATION	DIVISION	-

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Carrie Hames	玉
Carrie Harmon (Signature) Production & Drilling Clerk	
January 7, 1986 (Tule)	
(Date)	

BY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviati

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

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OPERATOR						
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSPORTER GAS	RECUEST	FOR ALLOWABLE		
PROBATION OFFICE		AND	•	
T T T T T T T T T T T T T T T T T T T	AUTHORIZATION TO TR	ANSPORT OIL AND N	ATURAL GAS	
Operator				
Northwest Pipeline	e Corporation			
Address	2 001 001 4 0 1011	· · · · · · · · · · · · · · · · · · ·		
P.O. Box 90 - Farm	mington, New Mexico 87	'499		
Resson(s) for Isling (Check proper	boz)		lease expiain)	
New Well	Change in Transporter of:	_		
Recompletion		Dry Gas		
Change in Ownership	Castrahead Gas	^ Condensate		
If change of ownership give name and address of previous owner	10			
II. DESCRIPTION OF WELL				
Lease Name	Well No. Pool Name, Includi		Kind of Lease	Lease No
San Juan 29-5 Unit	t 25A Blanco Mes	a Verde	双纹, Federal 外次长	SF 078281
Unit Letter 0 ;	800 Feet From The South	Line and	Feet From The East	<u> </u>
Line of Section 18	Township 29N Range	5W . w	чрм. Rio Arriba	County
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATU	RAT GAS		
Name of Authorized Transporter of	CII or Condensate	Agaress (Give addr	ess to which approved copy of thi	s form is to be sent)
Four-Four Inc.		P.O. Box 8	21 - Farmington, NM	87499
Name of Authorized Transporter of			ess to which approved copy of this	s form is to be sent)
Northwest Pipeline	2 Corporation		0 - Farmington, NM	87499 -
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs 0 18 29N 5		necied? When	·
If this production is commingled	with that from any other lease or po	ool, give commingling o	rder number:	_
NOTE: Complete Parts IV an	nd V on reverse side if necessary.	rı		
VI. CERTIFICATE OF COMPL	LANCE A	OIL	CONSERVATION DIVIS	
I hereby certify that the rules and regu been complied with and that the inform my knowledge and belief.	alations of the properties Division hation given a true and compate to the bes	APPROVED C	. Sava	UN 1 1986
Consin H	Carron Con 1980 3	TITLE	SUPERVIOR DISTRICT	ith RULE 1104.
المرابعة ال		well, this form n tests taken on the	request for allowable for a ne- nust be accompanied by a tab- ne well in accordance with R	ulation of the deviati
May 28, 1986	Title)		of this form must be filled ou recompleted wells.	it completely for allo

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

STATE OF NEW MIXICO							
ERGY AND MINERALS O PARTMENT							
PO. OF COPICS ACCEIVED	C-104						
OIL CONSERV.	ATION DIVISION						
P. O. BC	OX 2088						
santa fe, Ne	W MEXICO 875						
IND OFFICE	R ALLOWABLE JUNO 1 1988 PORT OIL AND NATURA HIS CON.						
TAMAPONTEN GAG	SALLOWING THE WAY TO THE SALLOW T						
'ERATOM REQUEST FO	K ALLOWABLE						
AUTHORIZATION TO TRANS	PORT OIL AND NATURANTIE						
4.0101	R ALLOWABLE JUNOT DIV.						
Month and D: 3: 0							
Northwest Pi eline Corporation							
2520 5 20 1							
3539 East 30 h - Farmington, NM 87401							
The form in the collections of the collection of	Other (Please explain)						
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Gary Energy (orporation me of Authorized Tronesporter of Cominghed Gos or Dry Gas [Y]	P.O. Box 159 - Bloomfield, NM 87413						
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Northwest Pireline Corporation	3539 East 30th - Farmington, NM 87401						
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ils production is comm ngied with that from any other lease or pool,	give commingling order number:						
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If this is a request for allowable for a newly drilled or despened this form must be accompanied by a tabulation of the deviation taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be flied for each pool in multiply

completed wells.

Production & rilling Clerk

1988

May 27,

(Title)

(Date)

DISTRICT IL F.O. Drawer DD, Arcela, NM 88210

OIL CONSERVATION DIVISION

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P.O. Box 2088 Santa Fe, New Mexico 8 504-2088

DISTRICT

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	Printed APR 0 1 1991 (505) 59	9-341			Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 1980, Hobbs, NM \$8240

DISTRICT # P.O. Drawer DD, Artesia, NM 88210 Ener ; Minerals and Natura' esources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Saria Fe, New Mexico 8" 504-2088

DISTRICT MI
1000 Rio Brizzo Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Openior
DULL LEG. DETROLEUM, CONTANY

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Operator PHILLIPS PETROLEUM COM	OMPANY							1 API No. 1003921/5	/ 556	••	
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If change of operator give name and address of previous operator											-
IL DESCRIPTION OF WELL	AND LE	ASE									
Leses Name San Juan 29-5 Uni				•	i ng Formatica Mesaver	rde		d of Lease Le, Pederal or Pe		ease No.]
Location	. 800)			South	181	n		Fact		1
Unit Letter0	-		, Foct 1			and 181		Feet Prom The	Bast	Line	
Section 18 Township	29	9N	Range	. 5	W N	MPM, R	io Ar	riba		County	_
III. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GAS					-,	٦
Name of Authorized Transporter of Oil Meridian Oil Transporte	ers. In	or Coedes	SHE	\square				ed copy of this for			
Name of Authorized Transporter of Casing	thead Gas			y Cha 🔯	Address (Giv	e address to wh	ich approv	ed copy of this f	form is to be se	ert)	1
Williams Field Serv	ices.		any Top		Ţ	58900 y connected?		Lake C			
If well produces oil or liquids, give location of tanks.		34 5.	wp.	, Agr.	It for some	y comectes!	i wa	a racen.	Clair	e rotte	Ţ
If this production is commingled with that i	from any oth	er lease or	pool, g	ive comming	ling order numi	ber:					_
IV. COMPLETION DATA		Oil Well	Τ	Gas Well	New Well	Workover	Deepes	Plue Back	Same Res'v	Diff Res'v	1
Designate Type of Completion		<u>i </u>	ĻĻ	·	Total Book	i	<u> </u>	<u> </u>	<u>i</u>	ن	1
Date Spudded	Date Com	pl. Ready to	MOS.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Cul Gus Fay Tubing Depth					(3 4 - 14 - 14 - 14 - 14 - 14 - 14 - 14		
Perforations	· d.,							Depth Casis	of 2pos		1
	<u></u> т	TIRING	CAS	ING AND	CEMENTI	NG RECOR	<u>n</u>				-
HOLE SIZE		SING & TU				DEPTH SET			SACKS CEM	ENT	1
	 			· · · · · · · · · · · · · · · · · · ·	}			_			∤ `
					1						1
V. TEST DATA AND REQUES	T FOR A	HOW	(D) E)
OIL WELL (Test must be after to					be equal to or	exceed top ello	rwable for i	this depth or be	for full 24 hou	F3.)	_
Date First New Oil Rua To Tank	Date of Te	4			Producing Me	ethod (Flow, pu	mp, gas lif	l, esc.)]
Length of Test	Tubing Pre	ERIFS			Casing Press.	710		90)	EGEI	VEI	h
Actual Prod. During Test	Oil - Bbls.		<u></u>		Water - Bbla.			ci Va	11111		
	<u> </u>				<u> </u>				JUN 41	991]
GAS WELL Actual Frod Test - MCF/D	Longth of	Test			Bbls. Conden	mte/MMCF		Gravity	CON	DIV.	ר
World Store Seen strongs									DIST	3 ′	j
Testing Method (pitot, back pr.)	Tubing Pre	same (2014	in)		Casing Press	ire (Shunia)		Chote 5128	Service Services] ·
VL OPERATOR CERTIFIC				NCE			ICEDI	VATION	חואופור)NI	_
I hereby certify that the rules and regula Division have been complied with and t	itions of the that the infor	Oil Conten	vation en abov	ve ·	`	JIL GON	IOLIT	YATION	DIVIOR) (
is true and complete to the best of my k	mowiedge ar	nd belief.			Date	Approve	d 🚢	M1 0 4 10	01		_
LE Kolu	~~~	_				• • ;= . •		MA 0.25 104	<i>,</i> 1		
Specture L. E. Robinson	Sr D-	-1a s	Pro	d.Engr.	By_		11/4	de	_/_		_
Printed Name			Title	d. Ligi.	Title	. } _		SOR DIST	PICT #4	L	٠.
5-30-91 Date	(505)	599-34	412 phone	No.			or GRVI	vva ulat	·*·		-
			-		J1						_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form 3160-5 UNI' (June 1990) DEPARTMEN	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993		
BUREAU OF I	5. Lease Designation and Serial No. SF-078281		
SUNDRY NOTICES AN	6. If Indian, Allottee or Tribe Name		
	or to deepen or reentry to a different reservoir. PERMIT - " for such proposals		
SUBMIT	7. If Unit or CA, Agreement Designation		
1. Type of Well		San Juan 29-5 Unit	
Oil X Gas Well Other		8. Well Name and No.	
2. Name of Operator Phillips Dotted Journ Company		SJ 29-5 Unit 25A	
Phillips Petroleum Company 3. Address and Telephone No.		9. API Well No.	
5525 Highway 64, NBU 3004, Fa	rmington, NM 87401 505-599-3454	30-039-21556	
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	10. Field and Pool, or exploratory Area	
Unit 0, 800' FSL & 1810' FEL		Blanco Mesaverde	
Section 18, T29N, R5W		11. County or Parish, State	
		Rio Arriba, NM	
12. CHECK APPROPRIATE BOX(s	OR OTHER DATA		
TYPE OF SUBMISSION			
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair	Water Shut-Off	
I mai Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other <u>add pay & stimulate</u>	Dispose Water (Note: Report results of multiple completion on Well	
13 Describe Proposed or Completed Operations (Clearly state all	partinent details and sitts notice that is a life of the site of t	Completion or Recompletion Report and Log form.)	
give subsurface locations and measured and true verti	pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,	
MIRU. ND WH & NU BOPs. POOH w retrievable bridge plug.	/production tubing. Isolate existing	Mesaverde perfs with	
Perforate and stimulate Lewis S RBP and run production tubing.	hale (perfs to be determined after log	,	
Flow test Lewis Shale.	DECEMBE	00 8	
A workover pit may be required.	SEP 2 2 1397		
	OHL GOM. DUV.	010 Part 1: 06 11 Part 1: 06	

14. I hereby certify that the foregoing is true and correct
Signed Title Regulatory Assistant

Ontine Regulatory Assistant

Date 9-15-97

Approved by S/ Duane W. Spencer
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

