UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	5. LEASE SF 078282
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ent	7. UNIT AGREEMENT NAME San Juan 29-5 Unit
	8. FARM OR LEASE NAME
	San Juan 29-5 Unit
	9. WELL NO. 27A
	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1,	Sec 19 T29N R5W
	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico

GEOLOGICAL SONVET	The state of the s				
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 29-5 Unit				
(Do not use this from for peroposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-€C for such proposals.)					
reservoir, use routh 3-352-4 to 34311 proposition	8. FARM OR LEASE NAME				
1. oil gas XI other	San Juan 29-5 Unit				
well well other	9. WELL NO.				
2. NAME OF OPERATION	27A				
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	Blanco Mesa Verde				
PO Box 90, Farmangton, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA				
below.) 1600' FSL & 790' FEL	Sec 19 T29N R5W				
AT SURFACE:	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico				
AT TOTAL DEPTH: Same	14. API NO.				
16. CHECK APPROPREATE BOX TO INDICATE NATURE OF NOTICE,	■ 「「「」」「「「」」「「」」「「」」「」「」「」「」「」「」「」「」「」「」				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
	6711' GR				
REQUEST FOR APPROWAL TO: SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF					
FRACTURE TREAT	무슨 그 그 그 그 이 아이를 가는 것이 없다.				
SHOOT OR ACIDIZE REPAIR WELL					
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)				
MULTIPLE COMPLETE					
CHANGE ZONES					
ABANDON* "Summa: y					
(other) Sullindary					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and nt to this work.)*				
1-15-78 Spudded 12 1/4" surface hole. Ran 4 jt					
Cmted ₩/ 125 sks. Plug down 2300 hrs	I-15-78. Circ 4 bbls cmt.				
1-16-78 Pressure tested csg to 600 psi, held Ok					
1-20-78 Ran 194 jts (3909') 7" csg set @ 3921'.	. Cmted w/ 150 sks. Good circ.				
Plug down @ 1025 hrs. Cmt top determin	ned by temp survey 1950'. Pressure				
tested csg to 600 psi, held OK.					
1-22-78 Ran 70 jts (2280') 4 1/2" liner set from	om 6048' to 3768'. Cmted w/ 210 sks.				
Rev out 15 bbls cmt. Plug down 2030 hr	rs. Pressure tested to 1000 psi. OK.				
1-23-78 Tested csg to 3500 psi for 30 min, held	d OK. Spot 500 gal 7 1/2% HCl. Ran				
GR-Newtron & CCL. Perfed 30 shots from	n 5472' to 5960'. Pumped 1000 gal				
7 1/2% HCl & dropped 50 balls. Fraced	w/ 100.000# 20/40 sand & 110.000 gal				
frac fluid.					
1-24-78 Ran 190 jts (5935') 2 3/8" tbg landed (9 5947'. Rig released 0800 hrs 1-25-78.				
Subsurface Safety Valve: Manu. and Type					
18. I hereby certify that the foregoing is true and correct					
SIGNED Balance C. Top TITLE Production C.	lerk January 26, 1978				
(This space for Federal or State of	See The second s				
APPROVED BYTITLE	DATE 1970				
CONDITIONS OF APPROWAL, IF ANY:	FEB CON. CON.				
	OIL COUST.				
*See Instructions on Reverse	Side JAN 2 7 1978				

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY LUTATIQO, COLO.

DEVIATION REPORT

LEASE San Juan 29	-5 Unit WELL 27A	UNIT I SEC	19 _T 29N	R. 5W
POOL Blanco Mesa	Verde	COUNTY	Rio Arriba	
				terrent and the set of the terrent equations and the set of the se
	DEPTH	DEVIATIO	NC	
	201	3/4		
		· · · · · · <u>1</u>		· •
	1230	3/4		
	1748	3/4		
	2240	1/4		. * ·
	2750	1/2	•	
	3087			
	3720	3/4		THEN
	_4408	3/4		
	4903	1/2	FER	3 10 1978
	5491	1/2	OIT (CON. COM. DIST. 3
•		3/4		
acting in my capac am authorized by a by me or under my	the undersigned, state city as Production C said Company to make the supervision and direct of my knowledge and bel	<pre>lerk of Nor nis report; and t ion and that the</pre>	rthwest Pipeli that this repo	ne Corporation, rt was prepared herein are
,7,	orn to before me thisAND FOR SAN JUAN COUNTY		ebruary	, 19 78

NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type	Test										Test Date				
-,,,		Initia	l] Aı	nnual	•		Speci	al	2/1/7	8			ļ
Comp	any	<u>- </u>			•	Connect	ion			*					
N	orthwes	t Pip	eline	Corp.			Ne	w Well					<u></u>		
Pool	<u> </u>					Formati							Unit		
В	lanco.		· · · · · · · · · · · · · · · · · · ·			<u></u>	Мę	sa Verd						Juan 29	
	letion Date	•	1	Total Depth	_		- 1	Plug Back			Elevation	,	1	Lease Nar	ſ
	/25/78			605			_	Perforation			671	<u> </u>	Well No.		9-5 Unit
	.°000	wi.20.	0 1	6.456	Set	392			•	т				•	
Tho.	.500	<u>10.</u>	5	4.052	Set		18	Perioration	472	<u></u>	<u>° 5980</u>		#27A Unit	Sec.	Twp. Rge.
	.375	4.	7	1.995		5947		From		7	` o		1	19	29 5
				-G.G. or G.). Mu				Packer Set	At			County		
G	as - Si	ngle								No	ne		Rio	Arriba	
	ucing Thru		Reserve	oir Temp. *F		Mean Ann	ual	Temp. *F	Baro, Pres	s	Pa		State		
T	ubing			ė.							2.0		1	Mexico	
	L	н		Gq		% CO ₂		% N 2	%	H ₂		over	Meler	Run	Taps
				.689								4" Cho			
				OW DATA							DATA	·	ASING I		Duration
ΝО.	Prover Line	x	Orifice Size	Press.		pM Dill'		Temp.	Press, p.s.i.g		Temp.		i.g.	Temp.	of Flow
	Size		2146	p.a.r.y.	-						 -	ļ			SIP
SI			750	150				53°	681			50	38		3 hrs.
1.	2''	х .	750	159				33	159			1 - 2	24		<u> </u>
2. 3.						 						 			
4.			,	 								 			
5.															
لنتا			., <u>, ,,,,,,,</u>			RATE	: 0	FFLOW	CALCUL	AT	IONS				
			T	· • • • • • • • • • • • • • • • • • • •					v Temp.		Gravity		Super	l B	ate of Flow
	Coeffi		-	$\sqrt{h_{\mathbf{w}}P_{\mathbf{m}}}$	·	Press		F	actor		Factor	1	ompress.		Q, Mcfd
NO.	(24 H	our)				Pm	.		Ft,		Fg	Fa	ctor, Fpv		
1	9.6	04				171	<u> </u>	11	.007		1.205		1.021		2035
2.	· · · · · · · · · · · · · · · · · · ·														
3.															
4.															
5.			اـــــــــــــــــــــــــــــــــــــ			<u> </u>									
NO.	P_{r}	Tem	p. •R	T _r		4			drocarbon F						Mci/bbi.
1.											ss			XXX	(XXXXXX
2.		 					•		•		d		×		
3.		1											P.S.1	Α	P.S.I.A.
4.									erature					. R	R
5.						L									
P _c	750	Pc2_	562					P _C 2	_	2	/ ₀₂₁	".r	COL	PF.	1.9295
Ю	P _t ²		<u>~</u>	P _w ²		- P _w ²	(1)	P.2 - P.	2 = _		·^**	(2)	B3 - K		1
1_		5	73	328329	_23	34171						<i></i>		Lab & L.	1
2						——		Γ	P.2	٦	2027	- /	FF 0	T /1 40-	<u>.</u>
3						{	AO	F = Q -	p2 - p2	-	= 3927	-t	LFR	1 0 1971	3 .
5		+						. L	rc ~ rw	7		/ (DIL CO	N. CON	1
	olute Open	Flow	39	27		L		McId	@ 15.025	An	gle of Slope			ST. 3	75
ļ				mist (H	(0)	throu	o h			L	trace o	of con	densa	e.	
Ren	narks:B	TEM T	LKIIL	mrar (u.	<u> </u>	CHLOU	64	Jul LE	UL WALL	<u>. u</u>					
-			 												
App	roved By C	ommissi	on:	Conduc	ted E	Зу:			Calculate				Checke	d By:	
				F	ed	S. Ha	mr	ick	Fred	l S	. Hamrio	k	<u></u>		

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO. SF078282

WELL CON	MPLETION	OR RECC	MPLETI	ON R	EPOR	T AN	D LO	3*	6. IF INDIAN	, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WELL	: OII.	LL GAS WELL	<u> </u>	.,	Other				7. UNIT AGR	EEMENT	T NAME
L TYPE OF COMP											9-5 Unit
WELL X	OVER DEE	P- PLUG BACK	DIFF	/в. 🗌	Other				8. FARM OR		
2. NAME OF OPERATO									San Jua		9-5 Unit
Northwest F	<u>Pipeline C</u>	<u>orporatio</u>	n		<u> </u>				_		*
••		an Mau M	ovice (7/101					27A	D POOI	L, OR WILDCAT
PO BOX 90,	rarmingu (Report locati	on clearly and is	n accordance	with any	, State re	quiremen	te) *		Blanco		
At surface 1600' FSL & 790' FEL										R., M.,	OR BLOCK AND SURVEY
At top prod. inte			same						OK ALDA		¥
	-		same						Sec 19	T29	9N R5W
At total depth			14. PE	BMIT NO.	·	DATE	ISSUED		12. COUNTY		13. STATE
									Rio Ari	riha	New Mexico
15. DATE SPUDDED	16. DATE T.D. R	REACHED 17. D	ATE COMPL.	Ready to	prod.)	18, ELE	VATIONS (D	F, RKB	, RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
1-15-78	1-22-78		2-1-78	•	İ		6711' (
20. TOTAL DEPTH, MD &		IG, BACK T.D., MD		HOW M	TIPLE COM	iPL.,	23. INTI	ERVALS	ROTARY TOO	LS	CABLE TOOLS
6050'		6014'				- ,-,		→	all	- 1 01	5. WAS DIRECTIONAL
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION	OP, BOTTOM,	NAME (N	ID AND T	7D)*				2	SURVEY MADE
Mesa Verde					1						no
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN							<u> </u>	27. W	AS WELL CORED
GR Neutron-											no 🔻
2 8.			SING RECO			ings set		en Nimen	G RECORD		1
CASING SIZE	WEIGHT, LB.		SET (MD)	·{	LE SIZE		CEN			 -	A LLI
				1/4" 125 sks 3/4" 150				4 bbls			
7" 20.0 3921'					> 3/4	3/4" 150					
	-			·							
29.		LINER RECO	RD	··			30.		TUBING REC	ORD	
8IZE TOP (MD) BOTTOM (MD) SACKS CEMENT*			SCREEN				DEPTH SET ()	(D)	PACKER SET (MD)		
4 1/2"	3768'	60481	210				2 3/	8"	<u>5947 '</u>		none
31. PERFORATION REC	one (Internal a	ine and number	<u> </u>		1			1772.4	CTURE, CEMEN	m cor	TERRE PRO
5472 5514	5582 572		, 5888		32.	INTERV			AMOUNT AND KI	<u>-</u>	
5492 5522	5602 574	10 5844	5892		5472		5960'				
5500 5526	5606 579		5904					: 500 gal 7½% HCl. Pumped gal 7½% HCl & dropped 50			
5504 5540	5627 582		5926 5960					bal	ls. Frac	ed w	/ 100,000# 20/4
5508 5570	5637 582	28 5877	2900		<u> </u>			san	<u>d in slic</u>		
33.*		OUCTION METHOD	(Elemina a		DUCTION		tuna od na		(Total	flui	d 113,000 gal) s (Producing or
N/A	ION PROD		lowing	as uju, p	umping	size ana	type of pu	np)	sh	ut-in)_	hut-in
2-1-78	HOURS TESTED	0.75		N. FOR PERIOD	OIL-B	BL.	GAS-M		WATER-BB		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSU		ED OIL	BBL.	G	AS-MCF.	.07	WATE	RBBL.	OIL C	GRAVITY-API (CORR.)
159 psig	561 psig	· · · · · · · · · · · · · · · · · · ·	-	_		OF 39	121	Name of the last		<u> </u>	<u> </u>
Waiting on	pipeline	connection	tc.) On						TEST WINE	SSED 1	
35. LIST OF ATTACH	MENTS						33		<u>.</u>		. 6 1973
36. I hereby certify	that the forego	ing and attache	d information	n is com	lete and	correct a	as determin	ed fro	m all available	record	
signed Z	chain E)	ті	TLE _	Produc	tion	Clerk		U.S. S. S.	EFeb	ical supyey ruary 9, 1978

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35. or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMAKY OF POROUS ZONES SHOW ALL IMPORTANT ZONES DEPTH INTERVAL TESTED, CUSI	JUS ZONES: TANT ZONES OF P TESTED, CUSHION		NTS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING OPEN, FLOWING AND SHUT-IN PRESSUIRES, AND RECOVERIES	38. GEOLO	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	d
-				NAME	MEAS. DEPTH	TRUE VERT, DEPTH
Mesa Verde			ss, it to med gry, silty in part, fn to med gr, interbedded w/ siltstone, it to dk gry carbonaceous shale.	Cliff House	5439	same
				Menetee Point Lookout	5530 5821	same
				T.D.	, 0509	same
						•
				·		
-						
		-				

NO. OF COPIES REC	16	İ	
DISTRIBUTIO			
SANTA FE	1		
FILE	Ti		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	11	
TRANSPORTER	GAS	1	
OPERATOR	72		
PRORATION OF	ICE		
Operator			^

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

t	FILE	REGOLST	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TOA	AND	. 646
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	L GAS
١	loir /			•
	TRANSPORTER GAS /			
	OPERATOR 2			
	PRORATION OFFICE	1		
'	Operator			
	Northwest Pipeline Cor	poration		
	Address	Nov. Moving 07401		
	PO Box 90, Farmingtor			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well KX	Change in Transporter of:		·
	Recompletion	Oil Dry Gas Casinghead Gas Conden	声 !	
	Change in Ownership	Casinghead Gas Condens	sale []	
	If change of ownership give name			
	and address of previous owner			
	DESCRIPTION OF WELL AND I	LEASE		
•	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of L	ease Lease No.
	San Juan 29-5 Unit	27A Blanco Mesa Ve	erde XXXX Fee	SF078282
	Location			
	Unit Letter I 160	O Feet From The South Line	e and Feet Fro	om The East
	Line of Section 19 Tow	vaship 29N Range 5	5W , NMPM, F	Rio Arriba County
			·	
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which an	proved copy of this form is to be sent)
]	_		nington, New Mexico 87401
	Northwest Pipeline Cor	singhead Gas or Dry Gas X	Address (Give address to which ap	proved copy of this form is to be sent)
	Northwest Pipeline Cor			nington, New Mexico 87401
		Unit Sec. Twp. Pge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.		1	
	<u></u>	1 41 -4 from any other large or sool	sive commingting order number	,
v	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give comminging order number.	
٧.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio	x = (X)	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1-15-78	2-1-78	6050'	6014 '
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	6711' GR	Mesa Verde	5472'	5947'
	Perforations			Depth Casing Shoe
	5472' to 5960'; 30 hol		CENERALING DECOOR	6048
		T	DEPTH SET	SACKS CEMENT
	HOLE SIZE 12 1/4"	CASING & TUBING SIZE	193'	125
	8 3/4"	7"	3921'	150
	6 1/4"	4 1/2" liner	3768' to 6048'	210
		2 3/8" tbq	5947'	
	TEST DATA AND REQUEST FO		 	oil and must be equal to or exceed top allow-
γ.	OIL WELL	able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
		2-1-78	Flow	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				13133
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF 101878
		<u> </u>		Gan-MOR 10 1978
				Jan 2011 3
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	CV 2035 AOF 3927	3 hrs	_	The same of the sa
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Back pressure	681 psig	738 psig	0.750"
	CERTIFICATE OF COMPLIANCE	CF	OU CONSER	VATION COMMISSION
i.	CERTIFICATE OF COMPLIANCE	JE.	APR	3 1978
	I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED AFT	
	Commission have been complied V	with and that the information given :	Original Signe	d by A. R. Kendrick
	above is true and complete to the	best of my knowledge and belief.	BY	OR DIST. #3
		· ·	TITLE	ON DESEMBLE
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		This form is to be filed	in compliance with RULE 1104.
	Jan. Kan	a C. Kiz	realization and manual for a	tinuable for a newly drilled or deepened
		ature)	well, this form must be acco tests taken on the well in a	monnied by a tabulation of the deviation
	Production	on Clerk	tests taken on the west in a	must be filled out completely for allow-
		tle)	his on new and recompleted	1 Melia.
	February	9, 19/8	Dist and sally Continue	t it itt and VI for changes of owner,
	(Da	ate)	well name or number, or trans	porter, or other such change of condition-
		$\sigma = -2.5$	أرورونها والمطلب المأسامات	***

HO. OF COPIES SECSIVED	 ,			
MOITUEIRTRIC		60.		
SANTA FE		CONSERVATION COM	MISSION	Form C+104
FILE	REGUES:	FOR ALLOWABLE AND		Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	· · · · -	STATUDAL CAC	
LAND OFFICE	AUTHORIZATION TO TR	IANSPOR! OIL AND	NATURAL GAS	
OIL I				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator		· · · · · · · · · · · · · · · · · · ·	······	
Northwest Pipelin	e Corporation			
Address				
P.O. Box 90, Farm	ington, New Mexico 87499			
Reason(s) for tiling (Check proper b		Wher (Plea	se explain)	
New Woll	Change in Trinsporter of:			
Recompletion	OH Try (Gas		•
Change in Ownership	Gasinghead Gas 🔲 — Cond	ensate X		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	D LEASE Ven Mo., End Name, Indicator		201-1-2	
Lease Name			Kind of Lease	CE 070202
San Juan 29-5 Unit	27A Blanco Mesa	verde	XXX Especial or XX	SF-078282
Location Unit Letter I : 1	600 Fort From The South 1	1119 and 790	Feet From The	East
Line of Section 19	Exemple 29N Bande	5W , 599	😘 Rio Arrit	Da Gounty
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL C	3.5.S		
Name of Authorized Transporter of	or Jonayasate X	Audress (Orve addres.	s to which approved co	py of this form is to be sent;
Petro Source Inc.		1979 So 700 V	lest, Salt Lak	e City, Utah 84104
Name of Authorized Transporter of	Orsinghead Gas or Dry Gas 💥	Faaress Howe addres	s to which approved co	py of this form is to be sent)
Northwest Pipelin				lew Mexico 87499
If well produces oil or liquids,	Last Sec. Twp. Age.	is day actually denne	sted? When	
give location of tanks.	I 19 29N 5W			
If this production is commingled V. COMPLETION DATA	with that from any other lease or poo			a dack - Same Res/v. Diff. Res/v.
Designate Type of Comple		Dew WHII Worksye:	Despen Plus	g Back Came Restv.; Diff. Restv.
Date Spuddea	Date Jompi, Reday to Prod.	Total Depta	۶.۵	.T.2.
	1		<u> </u>	'A'
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Pep Oil/Gis Fay	Tub	any Depth
Perforations			Sep	th Casing Shoe
		ND CEMENTING RECO		
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT
	į			
	1	!	45	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total vo	lume of load oil and m	iff be equal to or exceed top allow
OIL WELL	able for this	depth or be for full 24 hos		
Date First New Cil Run To Tanks	Date of Test	Producing Method (F)	ow, pump, gan lift, etc	Walk of the state
			1 / 1	20 Star Star
Length of Test	Tubing Pressure	Cosing Pressure	Cha	111282 k
		<u> </u>		5-12 NOVE
Actual Prod. During Test	Ott-Bits.	Water - Ebie.	Gog	in com. /
	ļ			3 /
				and Section 1

vi. GAS WELL Gravity of Consensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Coming Pressurs (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

scino Donna J. Brace Production Clerk (Title) December 9, 1982

(Date)

OIL CONSERVATION COMMISSION

3 1982 APPROVED. DEPUTY GIL & DAS MISTECTUR, DIST. #3 TITLE _

This form is to be filed in compilance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tasks taken on the well in accordance with AULZ 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OISTRIBUTI	1					
SANTA FE	1					
FILE						
U.S.G.S.	U.S.G.A.					
LAND OFFICE						
TRANSPORTER	OIL					
	GAS					
OPERATOR						
PROBATION OF	HC R					

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

Separate Forms C-104 must be filed for each pool in multip!

REQUEST FOR ALLOWABLE

PROBATION OFFICE			ND	•	•	•	
I.	AUTHOR	IZATION TO TRANSI	PORT OIL	AND NATU	RAL GAS		
Operator		•					
Northwest Pipeline Cor	rporatio	าท					
Address	<u> </u>						
P.O. Box 90, Farmingto	on, New	Mexico 87499		•	- COPINI		
Resson(s) for filing (Check proper box)			. [Other (Pleas	一种区场区10	-	
New Well	Change Ir	Transporter of:	İ		והל –		
Recompletion		D ₁	y Gas		JAN 1 8 1985		
Change in Ownership	Casi	nghead Gas X Co	ondensate				
If change of ownership give name and address of previous owner				,	OIL CON. D	IV.	
					יופוע		
II. DESCRIPTION OF WELL AND L		16					
San Juan 29-5 Unit	27A	Pool Name, Including F			Kind of Lease	Lease No.	
Location .	1 2/A	Blanco Mesa	verde		XXX, Federal or XXX	SF-078282	
1		Courth	700	`	F+		
Unit Letter 1 : 1600	Feet Fro	m The SOULII Lin	• and /90	J	Feet From The East		
Line of Section 19 Townsh	11p 29N	Hange	5W	MADA	. Rio Arriba	County	
	-P L JII	7.0140		, 14001-10	, KIO ATTIBU	County	
III. DESIGNATION OF TRANSPOR	TER OF	OIL AND NATURAI	GAS				
Name of Authorized Transporter of Oil	or C	ondensate 🛣	Address (C	ive address	to which approved copy of this fo	orm is to be sent)	
UPG. Inc.	UPG. Inc. P.O. Box 66. Liberal. Kansas 67901 Name of Authorized Transporter of Casingneed Gas or Dry Gas (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing	nead Gas 🗀	or Dry Gas 🔝	Address (C	live address	to which approved copy of this fo	orm is to be sent)	
Northwest Pipeline Cor	<u>rporatio</u>	on			Farmington, New Mex	ico 87499	
If well produces oil or liquids,			ls gas acti	ually connect	ed? When		
give location of tanks.	<u> I ; 1</u>	19 ¦ 29N ; 5W	<u> </u>				
If this production is commingled with the	hat from ar	ny other lease or pool,	give comm	ingling orde	r number:		
NOTE: Complete Parts IV and V o.	.	ida if maaasaan					
MOTE. Complete Faits IV and V o.	<i>n reverse</i> s	nue ij necessury.	11				
VI. CERTIFICATE OF COMPLIANC	E	**		OIL C	ONSERVATION DIVISIO	N	
	f : 01 c				- 1ΔN î	√0 1985	
I hereby certify that the rules and regulations been complied with and that the information g			APPRO	VED		14850	
my knowledge and belief.			BY		Drank).	Lave	
. 1			TITLE		SUPERVISOR	DISTRICT # 3	
Vinal much		R	Thi	s form is to	be filed in compliance with	RULE 1104.	
serices. 11 Imylles)	<u></u>	H		uest for allowable for a new!		
Linda S. Marques(Sienaume Production and Drillin		<	tests ta	ken on the	t be accompanied by a tabula well in accordance with AUL	LE 111.	
January 9, 1985					this form must be filled out completed wells.	completely for allow	
(Date)					Sections I. II. III. and VI for, or transporter, or other such		

completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Production & Drilling Clerk

January 7, 1986

(Title)

(Doin)

PO. 00 (00110 011	PO. 00 10010 01411150					
DISTRIBUTI	T_{-}					
DASTA PE						
PILE						
U.S.G.A.						
LAND OFFICE	LAND OFFICE					
TRANSPORTER	OIL					
	GAS					
OPERATOR						
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 JAN2 0 1986

REQUEST FOR ALLOWABLE AND

OIL CON. DIV.

AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS
I.	ANSPORT OIL AND NATURAL GAS DIST. 3
Operator	
Northwest Pipeline Corporation	
Address	
P.O. Box 90 - Farmington, New Mexico 874	99
Resson(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil	Dry Gas
Change in Ownership Casinghead Gas	Condensate
If change of ownership give name and address of previous owner	
San Desired Control of the Control o	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, includi	ng Formation Kind of Lease No.
San Juan 29-5 Unit 27A Blanco Mes	
Location	
Unit Letter I : 1600 Feet From The South	Line and 790 Feet From The East
Line of Section 19 Township 29N Range	5W NMPM Rio Arriba County
W DESIGNATION OF THE LANGE OF T	
MI. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	RAL GAS
Mancos Corporation	Address (Give address to which approved copy of this form is to be sent)
	P.O. Drawer 1320 - Farmington, NM 87499
Northwest Pipeline Corporation	Address (Give address to watch approved copy of this form is to be sent)
	P.O. Box 90 - Farmington, New Mexico 87499
If well produces oil or liquida, Unit Sec. Twp. Rge.	
give location of tanks. ! I ! 19 ! 29N : 5W	
f this production is commingled with that from any other lease or po	of, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
on reverse state if necessary.	
Л. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	- IAN 00 100C
hereby certify that the rules and regulations of the Oil Conservation Division has	APPROVED
seen complied with and that the information given is true and complete to the best my knowledge and belief.	of Srank !
• • • • • • • • • • • • • • • • • • •	BY
	TITLE SUPERVISOR DISTRICT # 3
\sim 1	The second secon

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen. well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of conditie

Separate Forms C-104 must be filed for each pool in multip

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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<u></u>		 	,	
DISTRIBUTE	0#	1	<u>L</u> _	
BANTA FE		1	i —	
FILE			\vdash	
U.S.G.B.	U.S.G.B.			
LAND OFFICE				
TRANSPORTER	OIL			
OPERATOR				
PRORATION OFF	*CZ			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multip completed wells.

PEQUEST FO	OR ALLOWABLE
I PROMATION OFFICE	AND
I. AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS
Cperator	
Northwest Pipeline Corporation	
Address	
P.O. Box 90 - Farmington, New Mexico 8749	9
Reson(s) for filing (Check proper box)	Other (Please expiain)
New Well Change in Transporter of:	
	Dry Gas
Change in Ownership Casinghead Gas X C	Condensate
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including F	Cagae No.
San Juan 29-5 Unit 27A Blanco Mesa	Verde SKXXX Federal XXXXXX SF 078282
Location	
Unit Letter I : 1600 Feet From The South Lis	ne and 790 Feet From The East
	•
Line of Section 19 Township 29N Range	5W . NMPM. Rio Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	LCIC
Name of Authorized Transporter of Cil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Four-Four Inc.	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Y	P.O. Box 821 - Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90 - Farmington, NM 87499
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When
give location of tanks. I 19 29N 5W	i .
If this production is commingled with that from any other lease or pool,	rius semenalius sedes number
	give comminging order number.
NOTE: Complete Parts IV and V on reverse side if necessary.	
W CEPTIFICATE OF COMPULANCE	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	li ta a a a a a a a a a a a a a a a a a a
I hereby certify that the rules and regulations of the Oil Gonservation Division have	APPROVED JUN 1,0 1986
been complied with and that the information given is true and complete to the best of my knowledge and belief.	Drub J (I)
	BY SUPERVISOR DISTRICT # 8
	TITLE
Gario Harman Coloso	
Carrent Camana Dia 3	This form is to be filed in compliance with RULE 1104.
(Signature) OA,	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati
Production & Drilling Clerk's	tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for alloable on new and recompleted wells.
May 28, 1986	Fill out only Sections I. H. III, and VI for changes of owns
(Date)	well name or number, or transporter, or other such change of conditic

STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT

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SATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARIE AND

Form C-104 Revised 10-01-78 Format 06-01-83

AUTHORIZATION TO TRANSPORT OIL AND NATURAL Northwest Pipeline Corporation 3539 East 30th - Farmington, NM on(s) for filing (Check proper box) Other (Please explain) New Well 16 1 18 7 Chance in Transporter of: Recompletion OIL Dry Gas Change in Ownership Casinghead Gas Condensate inge of ownership give name ddress of previous owner. ESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. an Juan 29-5 Unit 27A Blanco Mesa Verde (外文)、Federal oX 尺分(X) 078282 1600 South Line and East 19 Township 29N ine of Section Range Rio Arriba DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS e of Authorized Transporter of Off or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 - Bloomfield, NM Gary Energy Corporation e of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation 3539 East 30th - Farmington, NM 87401 Sec. Unit is gas actually connected? Twp. When ill produces oil or liquids, location of tanks. 19 29N · a production is commingled with that from any other lease or pool, give commingling order number: Complete Parts IV and V on reverse side if necessary.

JERTIFICATE OF COMPLIANCE

by certify that the rules and regulations of the Oil Conservation Division have omplied with and that the information given is true and complete to the best of owledge and belief.

Caru	e Harmon	
Production &	Official Clerk Drilling Clerk	
May 27, 1988	(Title)	-
	/D	

নার ইপানি মার্কের প্রতিপর ক্রেমার মার্ক্তরালের মার্ক্তরাক্রকের মার্ক্তরার স্থান করে। মার্ক্তরাকর করে সভার সংক্

OIL CONSERVATION DIVISION

Supervision district 4

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a nawly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

See Instructions

A Son 1960, House, NOV \$4240	OI	L CON	SERVA	TIONI	IVISIO	V	/	at Botton	of Page
O. District DD, Arcela, 104 84210	01		P.O. B	оя 2088 exico 8 50		•			
ISTRICT III 00 Rio Brazos Rol., Aztoc, NIM 87410					AUTHORIZ TURAL GA	_	/		
persion.		1104101	OIII OII	. AIU IIA	TOTAL CA		PINA		
PHILLIPS PETROLEUM									•.
300 W ARRINGTON, SU	ITE 200, 1	FARMING	STON, NM	87401	a Please explain				··
reson(s) for Filing (Check proper box)	Q.	ego in Timos	porter of:	U W	at it sears edon	~			
accompletion Daniel III	OB Chalaghead On	Doy	in []						
change of operator give name Not	rthwest Pi		Corp.,	3535 E.	30th, F	armingt	on, NM 87	401	
DESCRIPTION OF WELL	AND LEASE	. Ja				1854	/1 ave	10	ne No
San Juan ²⁹⁻⁵ Unit				ng Formation ESAVERI	ЭE		Kind of Lease Schlei Pederal or Pole X		
Unk Letter	1600	Feet	Prom The	south	: sad	F•	et From The	east	Une
Section 19 Township	29N	Rug	5 W	. 10	MPM, Ric	Arri	.ba		County
	CDADTED A	PAT AT	NID NATE	011 616					
I. DESIGNATION OF TRAN	L-J ac	r UIL A		Address (Un	e address to whi	ich approved	copy of this form	is to be ser	4)
Gary Energy			LAJ	Р.О.Во	ox 159,	Bloom	field, l	MM 8	7413
ame of Authorized Transporter of Casing	phead One [] « Dr	a coe [XX]	Address (Giv	e address to whi	ick approved	copy of this form Itah 8415	ii io io 100 R0900	~ 0
Northwest Pipeline Con well produces off or Equide, a location of make.	Unik Sec.	Top	Rgs.		y consected?		Attn: Cl	aire P	otter
Air ambusine is commingled with the	from any other he	u er pod, p	in contralst	lag order sum	ber:				
. COMPLETION DATA		Well		New Well	<u></u> _	- Daniel	Plug Back Sw	ne Back	Dill Reiv
Designate Type of Completion	· (X)	744	Out Well	I LASA MAD	waren) Proper	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
sto Spublied	Date Compt. Re	edy to Prod.		Total Depth			PATA		
evisions (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formatio		Top Oli Oss Pry			Tubing Depth		
r ormions							Depth Cosing S	hoe	
				CEMENTI	NO RECOR	<u> </u>	1 44	WO OF 14	FAR
HOLE SIZE	CASING	& TUBING	8CZE	 	DEPTH SET		- 8M	XS CEM	EMI
	 			 					
							ļ		
TEST DATA AND REQUES	T FOR ALL	OWABLI	B	<u> </u>				4.8 24 100	
IL WELL (Test must be after a see First New Oil Rus To Tank	Date of Test	arms of 100	e eu end mid		lethod (Flow, pu		et)		
n of Tes	Thing Pressure			Oring Presence			PD E	GE	AE
ctual Prof. During Test	Oil - Bt.la.			Water - Bibls.			APR 01 1991.		
	I			J				CON	
CAS WELL CHAITFOL TOE - MCF/D	Lough of Test			Bbla Conde	amic MMCF		Guina a co		. 3
					<u> </u>		10.0	-8101	
reing Method (plat, back pr.)	Tubing Pressure	(2prox- <u>pr</u>)		Casing Pros	nure (Shut-In)		Choks Stas		
L OPERATOR CERTIFIC	ATE OF CO	MPLIA	NCE			JSER\	ATION D	IVISIO	ON
I hereby certify that the rules and regul Division have been complied with and	stices of the Oil (Conservation	.	· '					J. 1
Division have been complied with and in true and complete to the best of my !	thowledge and be	Sel.		Dat	e Approve	نــــ bd	APR 0 1 1	991	
Seeding Seeding				Ву	`	3	v el	_/	
L. E. Robinson S	r. Drlg.	a Prod	. Lngr.	1	SUPERVISOR DISTRICT #3				

(505) 599-3412

Printed Mapping 0 1 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Title

Telephose No.

Appropriate District Office DISTRICT I F.O. Box. 1980, Hobbs, NM 88240

DISTRICT II P.O. Drewer DD, Artesla, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

Ener ', Minerals and Natura' esources Department

P.O. Box 2088 Saria Fe, New Mexico 8 504-2088

Revised 1-1-89 See Instruction at Rotton of P

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No 3003921558 PHILLIPS PETROLEUM COMPANY 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401 Reason(a) for Filing (Check proper box) Other (Please explain) nge in Transporter of: New Well Recompletion Oil Casinghead Gas Condensate [2] Change in Operator change of operator give name d address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation 27A Blanco Mesaverde Kind of Lease State, Pederal or Pee Lease Na Lease Name San Juan 29-5 Unit South Roct 1600

Unk Letter	<u>T</u>	- :		et From The	Lie	bes c	<i>30</i> ,	Feet From The	Hast	Line
Section	19 Townsh	p 2	29N R	5W	, NI	MPM.	Rio	Arriba		County
II. DESIGNATIO	N OF TRAN	IT GOGS!	FR OF OTL	AND NATE	DAL GAS					
Name of Authorized Trac			or Condensate			e address h	o which a	pproved copy of this	form is to be se	ent)
Meridian Oil	=	ers, I	nc.	لكا	3535 E.	30th.	St.	Farmington	n, NM 87	401
Name of Authorized Traz				Dry Ges 📉	Address (Giv	e address h	o which a	pproved copy of this	form is to be se	int)
Williams F:	ield Ser	vices	Compar	TY NOUTE	PO Bo	x 5890	00 , Sa	alt Lake	City.UT	84158-
l'well produces oil or liq ive location of tanks.	uide,	Unit	Sec IN	ry Rga	is gas ectual	y connected	I7	When 7 Attn	: Clair	e Potte
this production is commu. V. COMPLETIO?		from any of	ther lease or poo	d, give comming	diag order sum	ber:				
Designate Type of		- (X)	Oli Well	Gas Well	New Well	Workove	D	eepes Plug Back	Same Res'v	Diff Res'v
Date Spudded		Date Con	apl. Ready to Pr	od.	Total Depth		*	P.B.T.D.	<u></u>	
Elevations (DF, RKS, KT	, GR, etc.)	Name of	Producing Form	atios	lop Ulivia	wy	THE THE PARTY OF THE	Tubing Dep	p d	
Perforations		1			<u> </u>	· · · · · · · · · · · · · · · · · · ·		Depth Casi	ag Shot	
		· · · · · · · · · · · · · · · · · · ·	TUBING, C	ASING AND	CEMENTI	NG REC	ORD			
HOLE SIZ	E	7	ASING & TUBI			DEPTH S			SACKS CEM	ENT
				····	-					
Y. TEST DATA AL					4 ha annel ta co			e for this depth or be	6- 6-11 24 hou	
ONA FIRM NEW Oil Rus T		Date of T		cod ou sad mid	Producing M				Ju /=: 24 A	
hare Little Lick On 1977 1		Date of 1			1000cmg Pr		· /= · + · }	6	EPE	INE
Length of Test		Tubing Pr	CREATING		Casing Press	170		Cho Co	LVL	

Actual Prod. During Test Water - Bola Oil - Bbls. 4 1991 OIL CON. DIV. **GAS WELL** Gravity of CondempliST. 3 Actual Frod Test - MCF/D Lough of Test Bbls. Condensate/MMCF Choice States of the Casing Pressure (Shut-in) esting Method (pitot, back pr.) Tubing Pressure (Shut-in)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Robinson Drlg. & Prod.Engr (505) 599-3412 5-30-91 Telephone No.

OIL CONSERVATION DIVISION

Date Approved . By.

Title. SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

orm 3160-5 une 1990)		ITED STATES NT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
	SUNDRY NOTICES A	ND REPORTS ON WELLS	SF-078282
	rm for proposals to drill	or to deepen or reentry to a different reservoir. PERMIT - " for such proposals	6. If Indian, Allottee or Tribe Name
-	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designatio
. Type of Well			San Juan 29-5 Unit
Oil Kell Gas Well	Other		8. Well Name and No.
. Name of Operator			SJ 29-5 Unit 27A
· · · · · · · · · · · · · · · · · · ·	roleum Company	1711	9. API Well No.
Address and Telephone		armington, NM 87401 505-599-3454	30-039-21558
Location of Well (Foota	ge, Sec., T., R., M., or Survey D	escription)	10. Field and Pool, or exploratory Area
	0' FSL & 790' FEI	•	Blanco Mesaverde
Section 19,		_	11. County or Parish, State
,	,		Rio Arriba, NM
CHECK	APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	
TYPE OF S	UBMISSION	TYPE OF ACTION	
X Notice	of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
Subseq	ient Report	Plugging Back	Non-Routine Fracturing
_		Casing Repair	Water Shut-Off
Final A	bandonment Notice	Altering Casing	Conversion to Injection
		X other Add pay & stimulate	Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log for
Describe Proposed or Com give subsurface to	pleted Operations (Clearly state al cations and measured and true ver	I pertinent details, and give pertinent dates, including estimated date of startin tical depths for all markers and zones pertinent to this work.)*	

Perforate and stimulate Lewis Shale (perfs to be determined after logs are run). RBP and run production tubing. Retrieve

- Flow test Lewis Shale.

A workover pit may be required.

OIL COM. DIV.

Regulatory Assistant 9-8-97 Date (This space for Federal or State office use) SEP 1997 Approved by /S/ Duane W. Spencer Date Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

