

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
PO Box 90, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1550' FNL & 800' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) "Drilling & Completion"	<input checked="" type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15/19-78 Drilled to 4605'.
10-20-78 Ran 7", 20#, K-55, ST&C csg set @ 3999'. Cmted w/ 150 sks. Good circ throughout. Plug down @ 0745 hrs. WOC. Ran temp survey & found top of cmt @ 2800'. Tested csg to 600 psi, held OK. Drilling.
10-22-78 Reached TD 6081'. Ran 4-1/2", 10.5#, K-55, ST&C csg liner from 3859' to 6079'. Cmted w/ 210 sks. Plug down @ 2200 hrs. Rev out 15 bbls cmt.
10-23-78 Cleaned out 4-1/2" liner to 6043' (PBTD). Tested csg to 3500 psi, held OK. Spotted 500 gal 7-1/2% HCl. Ran GR-Neutron log & perfed 30 holes from 5542' to 6006'. Pumped 100,000# 20/40 sand & 80,000 gal slick wtr. Job complete @ 2245 hrs 10-23-78. ISIP = 0. MIR: 62 BPM, AIR: 62 BPM, MIP: 1700 psi, AIP: 1400 psi. Job complete @ 2245 hrs. Cleaned up.
10-25-78 Landed 2-3/8" tbg @ 5943'. Nippled up wellhead. Gauged well @ 2684 MCFD. Released rig @ 0600 hrs. SI for test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Lopez TITLE Production Clerk DATE October 27, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

NOV 1 1978

U. S. GEOLOGICAL SURVEY
DENVER, COLO.