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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

2. Operator
Northwest Pipeline Corporation
Address
P.O. Box 90, Farmington, New Mexico 87499

Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensate Gas ☐ Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name, Loc. Name, including Direction	Kind of Lease	Lease No.
San Juan 29-6 Unit	13A Blanco Mesa Verde	XXX Federal XXXXX	SF080379
Location	Unit Letter	D	960
	Feet From The	North	Line and
		880	Feet From The
		West	
Line of Section	6	Township	29N
		Range	6W
		County	Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate ☒	Address where address to which approval copy of this form is to be sent
Petro Source Inc.		1979 So 700 West, Salt Lake City, Utah 84104
Name of Authorized Transporter of Gas (wet or Dry Gas ☒)		Address where address to which approval copy of this form is to be sent
El Paso Natural Gas Company		P.O. Box 990, Farmington, New Mexico 87499
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	D	6
	29N	6W

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Some Restr.	Diff. Restr.
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Bruce
Donna J. Bruce (Signature)
Production Clerk
(Title)

December 9, 1982

OIL CONSERVATION COMMISSION

APPROVED
Charles Johnson
BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease number, or transporter or other well data.