5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR		SF 080379
_	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CHAIDDY	NOTION AND DESCRIPTION	
(Do not use this for	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
reservoir. Use Form	m for proposals to drill or to deepen or plug back to a different 9–331–C for such proposals.)	San Juan 29-6 Unit
1. oil	gas on	8. FARM OR LEASE NAME San Juan 29-6 Unit
	well (A) other	9. WELL NO. 27 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
2. NAME OF O		
Northwest P	ipeline Corponation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF		Blanco Mesa Verde
4. LOCATION OF	Farmington, New Mexico 87401 F WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
below.)		그 그 그 그 그 그 그 그는 그는 그는 그는 그는 그는 그는 그는 그는
AT SURFACE: 1730' FSL & 1450' FEL		Sec 6 T29N R6W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same		Rio Arriba New Mexico
	Same	14. API NO.
REPORT. OR	OPRIATE BOX TO INDICATE NATURE OF NOTICE, OTHER DATA	<u></u>
	OTTER DATA	15. ELEVATIONS (SHOW DE KDB AND WD)
REQUEST FOR A	PPROVAL TO: SUBSEQUENT REPORT OF:	6813 GR 5 8 8 8 8 8
TEST WATER SHI	JT-OFF 🗌	2
FRACTURE TREAT SHOOT OR ACIDE		Treated to the state of the sta
REPAIR WELL	i ii	Ens to to the state of the stat
PULL OR ALTER CASING Change on Form 9–330.		
MULTIPLE COMPLETE		
ADANDONS	, ,	
(other) "Ur1	lling & completion" X	erkilountzni da rena en
17. DESCRIBE PR	OPOSED OR COMPLETED OPERATIONS (S)	
including estin	OPOSED OR COMPLETED OPERATIONS (Clearly state mated date of starting any proposed work. If well is di true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, irectionally drilled give subsurface focations and
10-7/8-78	, and and and and and perdirent	r to this work.)* 트롤링턴 그 되는 일은
10-7/8-78	Drilled to 4030'.	
10-3-70	Ran 100 jts of 7", 20#, K-55, ST&C	csg set @ 4030 Cmted w/
	150 sks. Good circ throughout. P Tested csg to 600 psi, held OK. T	on of out 6 3000t but the 52
10-11-78	Drilled to TD 6086'. Ran 59 jts o	op of chit waspour bystemp sourvey.
	set from 3858' to 6084'. Cmted w/	210 sks. Place Howned Place
•	KEY OUT TO DDIS CMT.	
10-12-78	Tested csg to 3500 psi, held OK.	Spotted 500 24 7 7-1/2% 401 2 Ran
	ar-Neutron log & perted 30 holes f	rom 5568' fo:6008' ≥Pimbed 1000 as 1
	- / TI/ CA W/ DU DATI SPATERS. GODA N	All actions + Dan district backet 0 alacced
•	PC113 11 QCEU W/ 100 1000 70/411 C	and & 96,000 galestêk wtr. Job AIR 63 BPM, MIE 2000 psi. AIP 1700 psi.
10-14-78	Landed 2-3/8", 4.7# tbg @ 5968'.	Released with Miki Zudu-psii Mik 1/00 psi.
Subsurface Safety V	/alve: Manu. and Type	
18. I hereby certify	that the foregoing is true and correct	Set Set Q T BEEL Ft.
		A Suppose of the Control of the Cont
SIGNED Daile	ara C. Kex mile Production Cle	rk DATE October 18, 1978
	(This space for Federal to State office	euse)
APPROVED BYTITLE		·
CONDITIONS OF APPE	ROVAL, IF ANY:	DATE STATE OF A FACTOR
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	See transport Off 1951	To be still a start still a