

A. J. ...
D.L. ...
P.O. Box 1980, Hobbs, NM 88240
DISTRICT
P.O. Drawer DD, Artesia, NM 88210
DISTRICT
1000 N. ...
Brasos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator PHILLIPS PETROLEUM COMPANY Well APN No. ...
Address 300 W. Arrington, Suite 200, FARMINGTON, NM 87401
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Operator ☒ Casinghead Gas ☐
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th Farmington, NM 87401

II. DESCRIPTION OF WELL AND LEASE
Lease Name San Juan 29-6 Unit Well No. 12A Pool Name, Including Formation Blanco Mesaverde Kind of Lease State, Federal or Foreign Lease No.
Location Unit Letter J : 1730 Feet From The South Line and 1460 Feet From The East Line
Section 6 Township 29N Range 6W NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. ☐ Unit ☐ Sec. ☐ Twp. ☐ Rge. Is gas actually connected? When?

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rev ☐ Diff Rev
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
APR 01 1991

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature L.E. Robinson Sr. Drilg. & Prod. Eng.
Printed Name L.E. Robinson Sr. Title Drilg. & Prod. Eng.
Date APR 01 1991 Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION
APR 01 1991
Date Approved
By Supervisor District #3
Title

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.