

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
PO Box 90, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1830' FSL & 1150' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☒
SHOOT OR ACIDIZE ☐ ☒
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) "Drilling & Completion"

5. LEASE
SF 080379
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-6 Unit
8. FARM OR LEASE NAME
San Juan 29-6 Unit
9. WELL NO.
14A
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7 T29N R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6798' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-28/30 Drilled to 3974'. Ran 100 jts of 7", 20#, K-55, ST&C csg set @ 3974'. Cmted w/ 150 sks. Good circ throughout. Plug down @ 1330 hrs. WOC. Top of cmt by temp survey @ 2200'. Tested csg to 600 psi, held OK.
10-1/2 Drilled to TD 6021'. Ran 53 jts 4-1/2", 10.5#, K-55 csg liner set from 3829' to 6019'. Cmted w/ 210 sks. Plug down @ 2100 hrs. Rev out 17 bbls cmt. WOC.
10-3-78 Cleaned out to 5967'. Tested csg to 3500 psi, held OK. Spotted 500 gal of 7-1/2% HCl. Ran GR-Neutron log & perfed 31 holes from 5432' to 5952'. Pumped 1000 gal 7-1/2% HCl w/ 45 ball sealers. Ran junk basket & cleared perfs. Fraced w/ 100,000# 20/40 sand & 98,000 gal slick wtr. Job complete @ 2330 hrs. MIR 80 BPM, MIP 1550 psi, AIR 76 BPM, AIP 1250 psi. ISIP = 0.
10-5-78 Landed 2-3/8" tbq @ 5860'. Released rig @ 0600 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

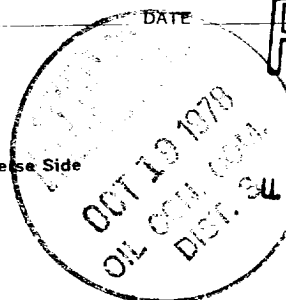
18. I hereby certify that the foregoing is true and correct

SIGNED Richard C. Lee TITLE Production Clerk DATE October 16, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

OCT 18 1978

U.S. GEOLOGICAL SURVEY
DURANGO, COLO.