UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 080379 A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-6 Unit
1. oil gas well XX other	8. FARM OR LEASE NAME San Juan 29-6 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation	9. WELL NO. 20A
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
P.O. Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 860' FNL & 1140' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec 8 T29N R6W 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	AA. AFI NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6894 GR
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) "Commence Drilling" XX 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent 9-17-78 Spud 12-1/4" surface hole @ 1100 hrs. Cmted w/ 125 sks. Good circ. Plug dow WOC. Tested csg to 600 psi, held OK.	rectionally drilled, give subsurface locations and to this work.)* Ran 9-5/8", 32.3# csg set @ 218'. vn @ 1645 hrs. Circ 1 bb1 cmt.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Production Cle	erk DATE September 20, 1978
(This space for Federal or State offic	e use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	

SEP 2 1 1978