

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 6-1-65

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 10/4/78			
Company Northwest Pipeline Corporation				Connection New Completion					
Pool Blanco				Formation Mesa Verde				Unit San Juan 29-6	
Completion Date 9-26-78		Total Depth 6067		Plug Back TD 6023		Elevation 6804		Farm or Lease Name San Juan 29-6 Unit	
Gravel 4.500	Wt. 20.0	d 6.465	Set At 4010	Perforations: From 5552 To 6000		Well No. 20A			
Trq. Size 2.375	Wt. 4.7	d 1.995	Set At 5975	Perforations: From To		Unit D	Sec. 8	Twp. 29	Rge. 6
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Gas - Single						Packer Set At None		County Rio Arriba	
Producing Thru Tubing		Reservoir Temp. *F #		Mean Annual Temp. *F		Baro. Press. - P _a 12.0		State New Mexico	
L	H	G _g .670	% CO ₂	% N ₂	% H ₂ S	Prover Positive Choke		Meter Run	Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. *F	Press. p.s.i.g.	Temp. *F	Press. p.s.i.g.		Temp. *F
SI							739		739		SIP
1.	2"	x	.750	217		62°	217		564		3 hrs.
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	9.604		229	.998	1.222	1.025	2749
2.							
3.							
4.							
5.							

NO.	P _r	Temp. *R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 751	P _c ² 564001			
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²
1		576	331776	232225
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.4287$

AOF = C $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 5348$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.9455$

Absolute Open Flow	5348	Mcf @ 15.025	Angle of Slope θ	Slope, n .75
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Remarks: Well produced a trace of condensate.

Approved By Commission:	Conducted By: Fred Hamrick	Calculated By: B.J. Broughton	Checked By:
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