Appropriate District Office DISTRICT I P.O. Box 1980, Hobbe, NM \$8240 Ener ; Minerals and Natura' esources Department

Revised 1-1-19
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Sarta Pe, New Mexico 8"504-2088

DISTRICT MI 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II F.O. Drawer DD, Arcela, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM CO	OMPANY							/1		PINA 392156	 58	•-		
Address 5525 HWY 64 NBU 3004	, FARMING	GTON.	NEW	ME	XICO	87401	/	/				٠.		
Reason(a) for Filing (Check proper bo							et (Please exp	lain)			, , , , , , , , , , , , , , , , , , , 			
New Well		Change		•	er of:	_	•	·						
Recompletion 📙	OJ.		Dry											
Change in Operator	Chringher	d One	Coo	denn										١.
Change of operator give same														
IL DESCRIPTION OF WEL	I. AND LE	A CP							-					
Lease Name	IL ALID DE	Well No. Pool Name, Includi			n. Includ				Kind o	(Less	i	Lean No.		1
San Juan 29-6 Un	i+				•				State, Federal or Fee		_			
Location		<u> </u>	ئىيىك	<u> </u>										
Unit LetterD	. 118	80	_ Fed	l Pros	a The	North _L	82	25	R.	at Prom The	West		Line	
									-	•				
Section 13 Town	whip 29	9N	Ran	20	6W	N	MPM Ric	o Ar	rib	a			ounty	
III. DESIGNATION OF TR	ANCRADITE	'D OF C	ATT A	200	MATERI	D41 046								
Name of Authorized Transporter of Oi	MISTORIE	or Coade	ante				e address to w	hich an	Toud	com of this	form is to be s	ent)		1
Meridian Oil Transpor	L			L	X		30th.							
Name of Authorized Transporter of Co			or I	Dry G			e address to w							
Williams Field Se	vices-	Gomp.	any	NI	UFC	РО Во	x 5890							
If well produces oil or liquids,	Unit	Sec	Tw	•	Rga	le gre schul	y consected?	- 1	Whea	? Attn	: Clai	re	Pott	er
ive location of teaks.		L	بــــــــــــــــــــــــــــــــــــــ	لب		<u> </u>								1
If this production is commingled with the IV. COMPLETION DATA	at from any of	set jeast of	pool,	give	¢omming	ling order numi) — — — — — — — — — — — — — — — — — — —							,
IV. COMPLETION DATA	 	Oli Wel		<u></u>	4 Well	New Well	Workover	7 5	pes	Phys Back	Same Res'v	- K	T Res'v	1
Designate Type of Completic	xn - (X)		· i		• W68	I teen wen	l warong	~	pes 	Lind Decr	learne ver	í		l
Date Spudded	Date Com	Date Compt. Ready to Prod.					Total Depta			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation					Top Cricias Fay			Tubing Depth				
Entropy (pr. hors) with and		•												
Perforations										Depth Casi	of Spot			
			·			CENTRITI				·				
HOLE SIZE	- CA	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
						 								
						 					 			
						 	·							
V. TEST DATA AND REQU	EST FOR A	LLOW	ABL	E		<u></u>				L				,
OIL WELL (Test must be after					and must	be equal to or	exceed top all	lowable .	for this	depth or be	for full 24 ho	res)		
Date First New Oil Rua To Tank	4					Producing Method (Flow, pump, gas lift, etc.)								
										0.000	77 /5 EV		1/2 (60)	
Length of Test	Tubing Pre	\$ 817 8				Casing Press	176				EGE	Ä	VE	W)
Actual Prod. During Test	Oil . RNs.	Oil - Bbls.				Water - Bola				Gas MOF				
Mental & Jose Desiring Section											JÙN 4	1 19	91	* 200
GAS WELL	t -						 				<u> </u>			,
Actual Frod Test - MCF/D	Length of	Test				IBbla Conden	mic/MMCF			Gavida	H.CO	₩.	DIV	1
								٠		1	DIST			
Testing Method (pitot, back pr.)	Tubing Fre	Tubing Pressure (Shut-in)					Casing Pressure (Shut-ia)			Chobesia		•		
		•												
VI. OPERATOR CERTIFI	CATE OF	COM	PLI	AN(CE							- 	-	
I hereby certify that the rules and re-	rulations of the	Oil Coase	rvatio	•			DIL COI	NSE	RVA	MOITA	DIVISI	UN		
Division have been complied with a in true and complete to the best of its	nd that the infor	nnation giv	res ab	OVE		11								
to true and complete to the own or in	y kaominago ia	or ocner.				Date	Approve	ed _		-A-4-100	34			
ZXX.	man						- •	ì	JUN	04 13	71			
Signature						By_								
L. E. Robinson	Sr. Dr	1g. 8			Engr.			كمندكح	()	Oh.	-{			
Printed Name 5-30-91	(505) 599-3412					Title SUPERVISOR DISTRICT #3								
J-30-31	(202)	JJJ-3	712			1	- 31	OLEU	v/3	אל מות חל	MILI F	7		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.