

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 1180' FN1 & 825' FWL
Section 13, T29N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #26A

9. API Well No.

30-039-21568

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay & stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for details of the procedures used to add Lewis Shale pay to the existing Mesaverde formation and stimulate.

RECEIVED
NOV 20 1997
OIL CON. DIV.
DIST. 3

97 NOV 17 PM 2:39
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clayton Title Regulatory Assistant

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 18 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCCD

San Juan 29-6 #26A
SF-078278; Unit D, 1180' FNL & 825' FWL
Section 13, T29N, R6W; Rio Arriba County, NM

Details of the procedure used to add Lewis Shale pay to the existing Mesaverde formation and stimulate.

10/30/97

MIRU Big A #29. Killed well. ND WH & NU BOPs. COOH w/tubing. RIH w/bit & scraper to 5900'. COOH. RIH w/4 1/2" RBP & set @ 5350'. Dumped 10 gal. of sand on top of RBP. PT plug, casing & rams to 500 psi - 30 min. - OK.

Run GR/CCL/CBL log from 5335' - 3690'. Perf'd Lewis Shale w/1 spf (.38" holes) as follows:

5282' - 5287' (5');	5216' - 5221' (5');	5127' - 5132' (5'); 5046' - 5051' (5'); 4793' - 4798' (5'); 4585' - 4590' (5');
4978' - 4983' (5'); 4716' - 4721' (5'); 4505' - 4510' (5');	4861' - 4866' (5'); 4650' - 4655' (5'); 4471' - 4476' (5');	Total 60 holes

RIH w/4 1/2" FB Packer & set @ 4254'. RU BJ to acidize. Broke down perms w/2% KCl water & 2400 - 2800 psi. Pumped 1500 gal 15% HCL acid & 90 ballsealers. Released packer & COOH. RIH w/junk basket & retrieved all ballsealers.

RIH w/4 1/2" FB Packer & set @ 3850'. Set RTD tool on S/L @ 4537'. RU to frac. BJ pumped 110,250 gal 60 Quality N₂ foam consisting of 45,024 gal of 2% KCl 30# gel & 1.23 mmscf N₂. Pumped a 5600 gal foam pad followed by 203,320 # 20/40 Brady sand. Avg rate - 59 bpm and avg. treating pressure 3500 psi. ISDP - 800 psi. Flowed back immediately on 1/4" choke for 46 hrs. Released packer & COOH (had to fish the slips). Ran Audio log. Clean out to RBP & retrieved RBP. RIH w/2-3/8" N-80 tubing and cleaned out to PBTD (6015') with air. Landed tubing @ 5956'. ND BOPs & NU WH. PT - OK. Pumped off expendable check. RD & MO 11/8/97. Turned well over to production.