

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1180' FNL & 875' FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 29-6 Unit

8. FARM OR LEASE NAME  
San Juan 29-6 Unit

9. WELL NO.  
35A

10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 15 T29N R6W

12. COUNTY OR PARISH 13. STATE  
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6731' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) "Drilling & completion"

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

TD 6013'; PBTD 5978'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-28-78 Ran 97 jts (3930') of 7", 20# csg set @ 3942'. Cmted w/ 160 sks. Plug down 0830 hrs 5-28-78. Ran temp survey, top of cmt @ 1925'. Pressure tested csg to 600 psi, held OK.

5-30-78 Ran 68 jts (2223') of 4-1/2", 10.5# csg liner set from 6011' to 3788', liner top. Cmted w/ 200 sks. Plug down 1500 hrs. Rev out 10 bbls cmt. Tested csg to 1000 psi, held OK. Ran 3-7/8" bit to PBTD 5978'. Pressure tested 7" csg & 4-1/2" liner to 3500 psi, held OK. Spotted 500 gal 7-1/2% HCl.

5-31-78 Ran GR-Neutron log & perfed 30 holes from 5478' to 5932'. Pumped 1000 gal 7-1/2% HCl w/ 50 ball sealers. Fraced w/ 97,000# 20/40 sand & 107,000 gal slick water. Job complete 2130 hrs.

6-2-78 Landed 191 jts (5915') 2-3/8", 4.7# tbg @ 5925'. Nippled up wellhead & released rig @ 0600 hrs 6-2-78.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Key TITLE Production Clerk DATE June 7, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
JUN 8 1978

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.