

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

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BLM

97 OCT -2 PM 1:59

070 FARMINGTON, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #35A

9. API Well No.

30-039-21570

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 1180' FNL & 875' FWL
Section 15, T29N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Pay & Stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the procedure used to perforate and stimulate the Lewis Shale zone in the Mesaverde formation on the subject well.

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OCT 1 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 9-30-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 06 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instruction on Reverse Side

NMOCD

San Juan 29-6 #35A
SF-078278; 1180' FNL & 875' FWL,
Section 15, T29N, R6W, Rio Arriba County, NM

Details of procedure used to add Lewis Shale pay to the existing MV formation.

9/12/97

MIRU Big A #40. RD WH & NU BOPs. Load casing & PT to 500 psi for 30 min. Good test. Killed tubing. ND WH & NU BOPs. Test - OK. COOH w/2-3/8" production tubing. RIH w/bit & scraper. COOH. RU Blue Jet. RIH w/RBP and set @ 5440'. Spot 10 gal sand on top. Test BP, casing & blinds to 500 psi. - OK. Ran GR/CCL/CBL and logged from 5440' to 3700'. Perf'd @ 1spf as follows:

4968'-4973' (5'); 4670'-4675' (5'); 4436'-4441' (5');	4863'-4868' (5'); 4642'-4647' (5'); 4409'-4414' (5');	4782'-4787' (5'); 4516'-4521' (5')' Total 40 holes
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RD Blue Jet. RIH w/packer & set @ 4156'. RU BJ to acidize. Pumped 1000 gal 15% HCl w/additives and 60 ball sealers. Avg. rate 4 pbm @ 2300 psi. ISDP = 400 psi. Released packer & knocked balls off. Set packer @ 3837'. RU BJ to frac. Pumped 74,500 gal. of 2% KCl water w/30# X-link gel, pumped 202,240 # 20/40 Arizona sand, pumped 837,000 scf N₂ w/60% quality foam, sand ramped 1 - 5 ppg. Avg treating pressure 3600#, Avg. rate 40 bpm. Flushed with 37 bbls water. ISIP - 500 psi. Immediate flowback on 1/4" choke for @ 51hours.

RIH & released packer & retrieved. Cleaned out fill w/air. Retrieved RBP. RIH w/2-3/8" 4.7# J-55 tubing and set @ 5910'; "F" nipple set @ 5879'. ND BOPs. NU WH and test to standards - good test. Pumped off expendable check. RD & MO 9/27/97. Turned well over to production department.