5. LEASE SF 078278

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALEOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 29-6 Unit
On not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME San Juan 29-6 Unit
1. oil gas W other	9. WELL NO. 36A
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401	Blanco Mesa Verde  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 15 T29N R6W
below.) AT SURFACE: 1850' FSL & 1840' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH:  6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6729 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  SEST WATER SHUT-OFF  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  SEPAIR WELL  SUBSEQUENT REPORT OF:  SHOOT OR ACIDIZE  SHOOT OR ACIDIZ	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta- including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
5-16-78 Spudded 12-1/4" surface hole @ 1 5 jts (205') of 9-5/8", 32.3# cs Plug down @ 1745 hrs.	230 hrs. Drld to 233' & ran g set @ 217'. Cmted w/ 125 sks.
5-17-78 WOC 12 hrs. Tested csg to 600 p	si for 30 min, held OK.
	MAY 23 1978 MAY 23 1978
Subsurface Safety Valve: Manu. and Type	Set Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED Balance Per TITLE Production C	lerk May 19, 1978
(This space for Federal or State o	ffice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE