

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL & 1840' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) "Drilling & completion"	

5. LEASE
SF 078278
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-6 Unit
8. FARM OR LEASE NAME
San Juan 29-6 Unit
9. WELL NO.
36A
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15 T29N R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6729' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

TD 6030'; PBTD 6003'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-19-78 Drld to 3950'. Ran 100 jts (3925') of 7", 20# csg set @ 3937' KB. Cmted w/ 160 sks. Plug down @ 0400 hrs 5-20-78.
5-20-78 WOC & tested csg to 600 psi for 30 min, held OK. Ran temp survey & found top of cmt @ 2475'.
5-22-78 Depth 6030'. Ran 4-1/2" csg liner from 3793' to 6028'. Cmted w/ 200 sks. Plug down 0930 hrs 5-22-78. Rev out 15 bbls cmt. WOC 12 hrs. Cleaned out to float collar @ 6003'. Tested csg to 3500 psi, held OK.
5-23-78 Spotted 500 gal 7-1/2% HCl & ran GR-Neutron log. Perfed from 5442' to 5916' w/ 30 shots. Broke down & pumped 1000 gal 7-1/2% HCl w/ 50 ball sealers. Fraced w/ 100,000# 20/40 sand & 110,000 gal slick water. Job complete 0830 hrs. ISIP = 0. Cleaned out after frac to 6003'.
5-24-78 Landed 2-3/8", 4.7# tbg @ 5919'. Nippled up wellhead & released rig @ 0800 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard E. Rex TITLE Production Clerk DATE June 5, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED

JUN 8 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.