SUBMIT IN TRIPLICATE*

30 -039-01572 5. LEASE DESIGNATION AND SERIAL NO.

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATE	ES
DEPARTMENT OF THE	INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO 1a. TYPE OF WORK DRILL b. TYPE OF WELL. OIL. WELL CAS WELL CAS WELL CONTINUES PIPELINE Corporation Address of Operator P.O. Box 90 - Farmington, New At surface 1650' FSL & 960' FEL At proposed prod. zone As above 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST PROPERTY OR LEASE LINE, FT. (Also to Derrest drig. unit line, if any)	DEEPEN [m Mexico accordance with	SINGL ZONE 87401	PLUG BA	ск 🗆	6. IF INDIAN, ALLOTTED 7. UNIT AGREEMENT N San Juan 29 8. FARM OR LEASE NAS San Juan 29 9. WELL NO. 39A 10. FIELD AND POOL, C Blanco Mesa	0-6 Unit ME 0-6 Unit	
DRILL X b. TYPE OF WELL OIL. GAS WELL OTHER 2. NAME OF OPERATOR NORTHWEST Pipeline Corporatio 3. ADDRESS OF OPERATOR P.O. BOX 90 - Farmington, New At surface 1650' FSL & 960' FEL At proposed prod. zone As above 4. DISTANCE IN MILES AND DIRECTION FROM NEARES: LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Bearest drig. unit line, if any)	DEEPEN [m Mexico accordance with	SINGL ZONE 87401	PLUG BA	ск 🗆	San Juan 29 8. FARM OR LEASE NAV San Juan 29 9. WELL NO. 39A 10. FIELD AND POOL, C Blanco Mesa	0-6 Unit	
b. TYPE OF WELL OIL. OIL. WELL OTHER 2. NAME OF OPERATOR NORTHWEST Pipeline Corporatio 3. ADDRESS OF OPERATOR P.O. BOX 90 - Farmington, New 4. LOCATION OF WELL (Report location clearly and in At surface 1650' FSL & 960' FEL At proposed prod. zone As above 14. DISTANCE IN MILES AND DIRECTION FROM NEARES: LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Bearest drig. unit line, if any)	Mexico accordance with	SINGL ZONE 87401 any State	E MULTI ZONE		San Juan 29 8. FARM OR LEASE NAV San Juan 29 9. WELL NO. 39A 10. FIELD AND POOL, C Blanco Mesa	0-6 Unit	
Northwest Pipeline Corporatio Northwest Pipeline Corporatio Address of Operator P.O. Box 90 - Farmington, New Location of Well (Report location clearly and in At surface 1650' FSL & 960' FEL At proposed prod. zone As above 14. Distance in Miles and direction from nearest Location to nearest property or lease line, ft. (Also to bearest drig. unit line, if any)	Mexico accordance with	87401	ZONE	PLE	San Juan 29 9. WELL NO. 39A 10. FIELD AND POOL, C Blanco Mesa	ME 0-6 Unit	
Northwest Pipeline Corporatio 3. ADDRESS OF OPERATOR P.O. Box 90 - Farmington, New 4. Location of Well (Report location clearly and in At surface 1650' FSL & 960' FEL At proposed prod. zone As above 14. DISTANCE IN MILES AND DIRECTION FROM NEARES: LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Bearest drig. unit line, if any)	Mexico accordance with	any State	requirements.*)		9. WELL NO. 39A 10. FIELD AND POOL, C Blanco Mesa	OR WIENCAT	
P.O. Box 90 - Farmington, New Location of Well (Report location clearly and in At surface 1650' FSL & 960' FEL At proposed prod. zone As above 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST PROPERTY OR LEASE LINE, FT. (Also to bearest drig. unit line, if any)	Mexico accordance with	any State	requirements.*)		39A 10. FIELD AND POOL, C Blanco Mesa		
P.O. Box 90 - Farmington, New 4. Location of Well (Report location clearly and in At surface 1650' FSL & 960' FEL At proposed prod. zone As above 4. DISTANCE IN MILES AND DIRECTION FROM NEARES' LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Bearest drig. unit line, if any)	accordance with	any State	requirements.*)		10. FIELD AND POOL, C		
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At proposed prod. zone As above 4. DISTANCE IN MILES AND DIRECTION FROM NEARES: LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Bearest drig. unit line, if any)	T TOWN OR FOST						
As above 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to bearest drig. unit line, if any)					11. SEC., T., R., M., OR	BLK.	
4. DISTANCE IN MILES AND DIRECTION FROM NEARES. 15. DISTANCE FROM PROPOSED. LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Dearest drig. unit line, if any)					AND SURVEY OR AS	JEA .	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Denrest drig. unit line, if any)					Sec. 22, T29N	, R6W	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		office*	•		12. COUNTY OR PARISH	13. STATE	
(Also to nearest drig. unit line, if any)	i	16. NO. OF	ACRES IN LEASE	1 17 NO (Rio Arriba of Acres Assigned	N.M.	
,,,,,,,,,,,,,,,,,,,		320			THIS WELL		
18. DISTANCE FROM PROPOSED LOCATION*		19. PROPOS		0/	RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		5	947'	γ.	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL START	
6680' GR					1-1-7	78	
3. PRO	POSED CASING	G AND CE	EMENTING PROGR	AM			
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOO	от	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4" 9 5/8"	32.2#		200'	1	125 sks.		
8 3/4" 7" 6 1/4" 4 1/2"	20#		3886'	1.	150 sks.		
6 1/4" 4 1/2"	10.5#		3736'-5947'	2.	210 sks.		
A BOP will be installed after All subsequent operations will The E/2 of Section 22 is dedic Gas is dedicated. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If DEAD One. If proposal is to drill or deepen directionally.	be conducated to t	cted t	hrough the B	OP.	NOV 2 3 OIL CON DIS	d new productiv	
reventer program, if any.			bourrace locations at	m measurec	and true vertical depth	s. Give blowou	
SIGNED Jane Filas	MUL TITL	E Dri	lling Engine	er	PATE 11/	7/77	
(This space for Federal or State Office use)							
PERMIT NO.		APP	ROVAL DATE		A A A A VE		
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ADDROVED BY	TITL	E`			DATE	, 	
APPROVED BY					MOU 9 2 1977		
					NOV 2 2 1977		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances must be from the outer boundaries of the Section.								
Operator		-		Lease		e e		Well No.	
Northwest	Pipeline	Corporation	1	San	Juan 29-6	Unit		39A	
Unit Letter	Section	Township		Ran	ge	County			
I	22	29N		- 1	6W	Rio	Arriba		
Actual Footage Location of Well:									
1650 feet from the South line and 960 feet from the East line									
Ground Level Elev.		ing Formation	. Die und	Pool	16	et from the	nas r	line	
6680	1	a Verde		FOOI	Blanco		•	Dedicated Acreage:	
								320 _{Acres}	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
interest ar	interest and royalty).								
				•					
3. If more that dated by c	in one lease ommunitizat	e of different ov ion, unitization	wnership is o , force-pooli	ledicate ng. etc?	d to the well,	have the	interests of	all owners been consoli-	
Yes	☐ No	If answer is	-	_	idation				
If answer	s "no," lis	t the owners an	d tract desc	iptions	which have a	ctually be	en consolida	ated. (Use reverse side of	
	necessary.								
No allowab	le will be a	ssigned to the v	vell until all	interest	ts have been	consolida	ted (by com	munitization, unitization,	
forced-pool	ing, or other	rwise) or until a	non-standar	l unit, e	liminating su	ch interes	ts, has been	approved by the Commis-	
sion.					Ū			, , , , , , , , , , , , , , , , , , , ,	
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