

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1190' FSL & 1800' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078284

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME
San Juan 29-6 Unit

9. WELL NO.
40A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 23 T29N R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6679' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	"Summary"	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5970' TD; 5940' PBDT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-19-78 Spudded 12-1/4" surface hole @ 1230 hrs. Ran 4 jts (182') of 9-5/8" csg set @ 194'. Cmted w/ 125 sks. Plug down 1715 hrs. Circ 5 bbls. Pressure tested csg to 600 psi for 30 min, held OK.

4-22-78 Ran 94 jts (3888') of 7" csg set @ 3900'. Cmted w/ 160 sks. Plug down @ 0230 hrs 4-23-78. Cmt top by temp survey 2600'.

4-23-78 Pressure tested csg to 600 psi for 30 min, held OK.

4-25-78 Ran 70 jts of 4-1/2" liner set from 3749' to 5970'. FC @ 5940'. Cmted w/ 210 sks cmt. Tested csg to 2500 psi, held OK.

4-26-78 Pressure tested csg to 3000 psi, held OK. Spotted 500 gal 7 1/2% HCl. Ran GR-Neutron log & CCL. Perfed 30 shots from 5374' to 5868'. Pumped 1000 gal 7 1/2% HCl & dropped 50 balls. Fraced w/ 100,000# 20/40 sand & 107,000 gal fluid. Frac job complete 1800 hrs.

4-27-78 Ran 193 jts (5843') of 2-3/8" tbg landed @ 5833'. Pumped out expendable check.

4-28-78 Rig released 0600 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

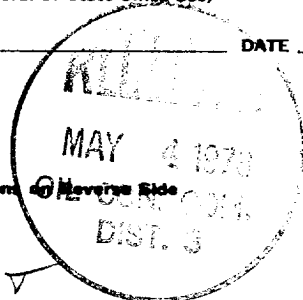
18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Production Clerk DATE May 1, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side



RECEIVED
MAY 3 1978
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.