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OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICTAL DO Areala HM \$4210

DISTRICT III

Santa Pe, New Mexico \$"504-208\$ REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		101R	ANS	PORT OIL	L AND NA	TURAL	GAS					
Орегиот					Wal				API No.			
PHILLIPS PETROLEUM	COMPANY	Y										
300 W ARRINGTON, SI	11TE 200	TAD	MIN	TON NM	97/01						٠.	
Resson(s) for Filing (Check proper box)	71112 200	J, TAK	3.1 7.140	JI ON , INF		es Please a	العثماد					
New Well		Charge I	Tan	porter of:	٠		V					
Recompletion	Off	Ċ	Dy (о́м 🔲								
Change in Operator	Chalaghe	40m [Cook	Scombs []								
A of anemior eive serie	rthwest	Pine	1 1 ne	Corn	3535 E.	30th	Farm	inel	on NM	87401		
ing aggress of bissions obstance				оогр.,	3333 21	301,				07401		
IL DESCRIPTION OF WELL	AND LE	ASE	,									
Lesse Name	Name Well No. Pool Name, Include 40A Blanco				Mossave	rde		Kind of Lease State, Pederal of Pac		x L	cam No.	
San Juan 29-6 Unit		404	<u></u>	Tanco	MCSave				700111 (8 54			
Location	110	30		9.	+ h	10	00			Fact		
Unit Letter O	- 1-11	90	_ Prot	Prom The	outh Lb	. bas		F	et From The .	Базі	Um	
Section 23 Townsh	in S	29N	Rang	_ 6V	V	MPM, R	io A	rri	ba		County	
Section	·			Z	AN	71 (M)					county	
II. DESIGNATION OF TRAI	VSPORTE	ROFO	IL A	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conde	L STATE	(X)	Address (Giv					form is to be se		
Gary Energy	ry Energy					P.O. Box 159, Bloo						
farms of Authorized Transporter of Carloghead Ons					Address (Give address to which approved o							
Northwest Pipeline Co	I Unit	Sec.	1-							158-090		
If well produces oil or liquide, ive location of tanks.	- I) 38 2.	Top	Kitr	p are scown	A COURSCIAN	7	W DCB	Attn:	Claire	rotter	
this production is commingled with that	from any oth	er lean or	pool (ive commisse	les order sum	<u> </u>						
V. COMPLETION DATA											···	
	~	Of Well		Out Well	New Well	Workove	D	ерев	Plug Back	Same Res'v	Diff Restv	
Designate Type of Completion		<u>ļ. </u>	با		<u> </u>	L			L	l		
Date Speddel	Date Comp	pl. Ready to	hot		Total Depth				PATA			
Devations (DF, RKB, RT, GR, etc.)	Hame of Po	marine E			Top Oil/Oss Pay				DATE DATE			
Devisions (DF, RKB, RT, GR, etc.) Plane of Producing Formation					1				Tubing Depth			
Fur(critical)									Depth Chels	& Shoe		
											_	
	, 1	UBING,	CAS	INO AND	CEMENTI	NO REC	ORD					
HOLE SIZE	CASING & TUBING BIZE				DEPTH SET			BACKS CEMENT				
	 								 			
	 				ļ				 			
	 								 			
. TEST DATA AND REQUE	T FOR A	LLOW	ABLI	<u> </u>	L				J		·	
IL WELL (Test ment be after t	ACONOTY of LO	cal volume	of loos	I oil and must	he aqual to ar	escred top	e Bowo He	for thi	depth or be	for full 24 ho	rs)	
Date First New Oil Rue To Tank	Date of Tes	4			Producing M	that (Flow	۶. ۲۰۰۷ ،	as lift, e	rc.)			
	-								Chole Sire in			
argh of Test	Tubing Pressure			Cuing Pressure				1				
Ironal Prod. During Test	01.85	OI - BLS.				Water - Bbla.			GAL MOF			
ROW Lion Formal 1 am	oring teat								AF	PR O1 19	191	
	L				L				Oll	CC 314		
GAS WELL LONG FOR THE - MCF/D	Louis				Bbla Conden	mis Albara	, ———		I Gravity of		DIS.	
Court blog for a proving					2002		•			DIST. 3	!	
using Method (pitet, back pr.)	Tubing Free	tana (Spat	T)		Casing From	ne (Shut-le	r		Choke Size			
•	İ								1			
L OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE					471011	D. 1101		
I hereby certify that the rules and regulations of the OE Contervation					OIL CONSERVA				AHON	DIVISIO	אכ	
									ADD A 1	APR 0 1 1991		
is true and complete to the best of my knowledge and belief.					Date Approved APR 0 1 1331							
L& Koluna		- .			li	••				Λ.		
Genetica			····	 .	By_			سندا	ω	Year !		
L. E. Robinson Sr. Drlg. & Prod. Engr.												
APR 0 1 1991 (505) 599-3412					H		Q.		MEUDI	リレス ロックェ		
					Title		SI	JPEH	IVISOR	DISTRICT	/3	
		9-3412			- Title			JPEH	IVISOR	DISTRICT	/3	
APR 0 1 1991 (505) 59	9-3412 Tele	phone		Title		SI	JPEH	IVISOR	DISTRICT	73	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.