Form 3160-5 November 1983) Formerly 9-331)

## UNITED STATES SUBMIT IN TRIPLICATES Of the Instructions on re OF THE INTERIOR (Other Instructions on re-

irorm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078284 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

BUREAU OF LAND MANAGEMENT				
SUNDRY NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or Use "APPLICATION FOR PE	to deepen or plug back to a different reservoir. RMIT—" for such proposals.)	
		7. UNIT AGREEMENT NAME
OIL GAS OTHER		San Juan 29-6 Unit
. NAME OF OPERATOR		8. FARM OR LEASE NAME
Northwest Pipeline Corporation		San Juan 29-6 Unit
. ADDRESS OF OPERATOR		9. WELL NO.
P.O. Box 90, Farmington, New Mexico 87499		#41A
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT
At surface		Blanco Mesa Verde
1565' FSL & 830' FEL	RECEIVED	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	NOV 141384	Sec 24, T29N, R6W
4. PERMIT NO.   15. ELEVATIO	NS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

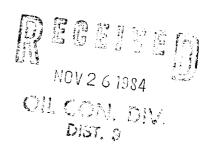
1 KB HMINGTON STROUTER AREA Rio Arriba New Mexico 16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

(NOTE: Report results of multiple completion on Wall	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
	FRACTURE TREAT MU SHOOT OR ACIDIZE AB	ULTIPLE COMPLETE BANDON* HANGE PLANS	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Remedial Op	ALTEBING CASING  ABANDONMENT*  Prations	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-24-84 MOL & RU. Blew well down w/ 2-2" blow lines. Well unloaded. ND wellhead. NU BOP. Pulled donut. One o-ring was cut in two and the other was washed out. TOH inspecting 2-3/8" tbg. All tbg looked OK. TIH w/ 2-3/8" tbg w/ SN on bottom of bottom joint. Landed tbg @ 5690'. ND BOP & NU wellhead. Released rig @ 1600 hrs. 9-24-84.



18. I hereby certify that the foregoing is true and SIGNED AL MCC. MCG.	COTTREE Prod. & Drlg. Clerk	ACCEPTED_EQR RECOR
(This space for Federal or State office use)  APPROVED BY	TITLE	NOV 19 1984
CONDITIONS OF APPROVAL, IF ANY:		FARMINGIUN KESUURCE AF
1sm/s	*See Instructions on Reverse Side	BT