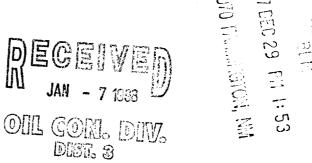
Form	3160-5
(June	1990)

UNITED STATES

FORM APPROVED					
Budget Bureau No.	1004-0135				
Expires: March 3	1 1993				

(June 1990)		NI OF THE INTERIOR	Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		SF-078284	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name
		PERMIT - " for such proposals	
	7. If Unit or CA, Agreement Designation		
I. Type of Well			San Juan 29-6 Unit
Oil X Gas Other			8. Well Name and No.
2. Name of Operator Phillips Potn	SJ 29-6 Unit #41A		
Phillips Petroleum Company 3. Address and Telephone No.			9. API Well No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454			30-039-21575
	otage, Sec., T., R., M., or Survey De		10. Field and Pool, or exploratory Area
Unit J. 1565' FSL & 83' FEL			Blanco Mesaverde
Sec. 24, T29N, R6W		11. County or Parish. State	
			Rio Arriba. NM
12. CHECK	APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	SUBMISSION	TYPE OF ACTION	
Notic	ee of Intent	Abandonment	Change of Plans
	Recompletion	New Construction	
X Subse	equent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off	
	Altering Casing	Conversion to Injection	
		X Other Add pay & stimulate	Dispose Water
			(Note: Report results of multiple completion or. Well Completion or Recompletion Report and Log form.)

Attached is the procedure used to perforate and stimulate the Lewis Shale interval of the Mesaverde formation on the subject well.



4. I hereby certify the the foregoing is rule and correct Signed Signed	Title _	Regulatory Assistant	Date 12-23-97
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		ALICEPTED FOR RECORD
			nec 3 0 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



* See Instruction on Reverse Side

San Juan 29-6 Unit #41A SF-078284; Unit J, 1565' FSL & 830' FEL Section 24, T29N, R6W; Rio Arriba County, NM

Details of procedure used to add Lewis Shale pay to existing MV & stimulate.

12/10/97

MIRU Big A #40. Kill well with 40 bbls 2% KCl water. ND WH & install BPV. NU BOPs. PT - OK. COOH w/production tubing. RIH w/bit and scraper to 5900'. COOH. RU Blue Jet to set 4 ½" RBP. Couldn't get passed 4198'. RIH w/4 ½" MOD "G" RBP on tubing and set @ 5200'. Load hole and pressure test plug. Spotted sand on top. RU Blue Jet to run GR, CCL cased hole log from 5170' to 3700'.

RIH & perf'd Lewis Shale interval @ 1 spf - 40 (.38") holes as follows:

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4968' - 4973' (5'); 4847' - 4853' (5'); 4776' - 4781'(5'); 4700' - 4705' (5'); 4618' - 4623' (5'); 4518' - 4523' (5'); 4487' - 4492' (5'); 4470' - 4475' (5'); Total 40 holes
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RIH w/packer & set @ 4271'. PT - OK. RU BJ to acidize. Pumped 1000 gal 15% HCL & ballsealers. POOH. RU to frac. Pumped 71,505 gal of 60 Quality N_2 foam consisting of 33,600 gal of linear gel & 776 mscf of N_2 gas. Pumped 200,000 # of 20/40 Brady sand. Avg. rate - 40 bpm and ATP - 2280 psi; ISDP - 325 psi. Flowed back immediately on $\frac{1}{4}$ " choke for approx. 44 hours. RD frac head. Release packer. Cleaned out fill with air to RBP. Retrieved BP and COOH.

RIH w/2-3/8" 4.7# tubing. Tagged fill. Cleaned out wellbore w/air to 6028' (PBTD). Landed tubing @ 5985'. ND BOPs & NU WH. Pulled BPV. PT tubing to 1000 psi - OK. Pumped off check. RD & released rig 12/22/97. Turned well over to Production Department.