Appropriate District Office DISTRICT! F.O. Box 1980, Hobbs, NM 88240

DISTRICT # P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 Ener ', Minerals and Natura' esources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Sarta Pe, New Mexico 8" 504-2088

Revised 1-1-89 Sée Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

New Well	Operator PHILLIPS PETROLEUM COM	(PANY								APINA 0039215	76		
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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL Section of Authorized Transporter of OIL Neridian Oil Transporter's Inc. Address (Citys address to which approved copy of this form is to be sent) 3555 E. 30th. St., Farmington, NM 87401 Name of Authorized Transporter of Canalyseas On	ח	<u>. 790</u>		. Foot Pr	om The N	orth	Line an	<u>79</u>	<u>0</u> 1	Feet Prom The .	<u>West</u>	Line	
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Meridian Oil Transporters, Inc. 3535 E. 30ch. St., Farmington, NW 6/401	Name of Authorized Transporter of Oil	C)				Address	(Give ad						
Williams Field Services Company North Po Box 58900, Salt Lake City, UT 84158-090 If well produces of or liquid, principles of the production is commissed with that from any other leas or pool, give comminging order number: When the production is commissed with that from any other leas or pool, give comminging order number: When the production is commissed with that from any other leas or pool, give comminging order number: When the production is commissed with that from any other leas or pool, give comminging order number: When the production is commissed with that from any other leas or pool, give comminging order number: When the production is commissed with that from any other leas or pool, give comminging order number: When the production is commissed with that from any other leas or pool, give comminging order number: When the production is commissed with that from any other leas or pool, give commissed in the production number: When the production is commissed with that from any other leas or pool, give number: When the production is commissed with that from any other leas or pool, give number: When the production production is commissed in the second of the number: When the production is commissed with that from any other leas or pool, give the production of the Oil Conservation Division have been compiled with and that the information gives above in two numbers of the oil conservation points and with the production of the Oil Conservation Division have been compiled with and that the information gives above in two numbers of the oil conservation points and with the production of the Oil Conservation Division have been compiled with the date the information gives above in two numbers of the Oil Conservation points and the production of the Oil Conservation			ıc.										
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	5-30-91	(505)		3412	No.	T	ītle_	<u></u>				·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.