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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	i	
OPERATOR		2	
PRORATION OFFICE		1	l

V.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
LAND OFFICE		•	
IRANSPORTER OIL			
GAS /	•		
OPERATOR /			
PRORATION OFFICE	<u> </u>		
Operator Discoling Co			
Northwest Pipeline Co	rporation		
P.O. Box 90, Farming Reason(s) for filing (Check proper box)		Other (Please explain)	
		iomer (Preuse explain)	
New Well LX	Change in Transporter of:		
Recompletion	Oil Dry Ga	FF	
Change in Ownership	Casinghead Gas Conden	sole	
If change of ownership give name		•	
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Ledse ::
Lease Name San Juan 29-6 Unit	42A Blanco Mesa V		
I and the		AAA	TATAL TOTAL TATAL
Location	_		
Unit Letter J; 149	O Feet From The South Line	e and <u>850</u> Feet From T	heEast
			_
Line of Section 25 Tov	wnship 29N Range 6	W , NMPM, Rio A	rriba County
Name of Authorized Transporter of Oil	rer of oil and natural ga	Address (Give address to which approve	ed copy of this form is to be sent!
Northwest Pipeline Co			
Name of Authorized Transporter of Cas	-	3539 E 30th St., Farming Address (Give address to which approve	
Northwest Pipeline Co			
Northwest Fipeline Co		B539 E 30th St., Farming Is gas actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. Pge.		
give location of tanks.	J 25 29N 6W	No	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	,
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	n = (X)	1	Plug Back Sume Res V. Ditt. Res V.
		X	D 7 D
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-26-78	4-14-78	5951'	5918'
	T"	im cuto s	Toble - Death
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 6664 GR	Name of Producing Formation Mesa Verde	Tep Cil/Gas Pay 5402	5862'
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations	Mesa Verde		5862 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) 6664 GR	Mesa Verde les	5402	5862'
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations	Mesa Verde les TUBING, CASING, AND	5402' CEMENTING RECORD	5862 * Depth Casing Shoo 5948 *
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho	Mesa Verde les TUBING, CASING, AND CASING & TUBING SIZE	5402 CEMENTING RECORD DEPTH SET	5862 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho HOLE SIZE 12-1/4"	Mesa Verde les TUBING, CASING, AND CASING & TUBING SIZE 9-5/8"	5402' CEMENTING RECORD	5862 * Depth Casing Shoo 5948 *
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho HOLE SIZE 12-1/4" 8-3/4"	Mesa Verde les TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7"	5402' CEMENTING RECORD DEPTH SET 190' 3882'	58621 Depth Casing Shoe 59481 SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho HOLE SIZE 12-1/4"	Mesa Verde TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner	5402' CEMENTING RECORD DEPTH SET 190' 3882' 3718' to 5948'	58621 Depth Casing Shoe 59481 SACKS CEMENT 125
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	Mesa Verde TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tbg	5402' CEMENTING RECORD DEPTH SET 190' 3882' 3718' to 5948'	58621 Depth Casing Shoe 59481 SACKS CEMENT 125 150 210
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	Mesa Verde TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tbg OR ALLOWABLE (Test must be a)	5402' CEMENTING RECORD DEPTH SET 190' 3882' 3718' to 5948' 5862' fter recovery of total volume of load oil a	58621 Depth Casing Shoe 59481 SACKS CEMENT 125 150 210
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOLL WELL	Mesa Verde TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tbg OR ALLOWABLE (Test must be a) able for this de	5402' CEMENTING RECORD DEPTH SET 190' 3882' 3718' to 5948' 15862' fter recovery of total volume of load oil a pth or be for full 24 hours)	58621 Depth Casing Shoe 59481 SACKS CEMENT 125 150 210 and must be equal to or exceed top allow-
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Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Mesa Verde TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tbg OR ALLOWABLE (Test must be a) able for this de Date of Test 4-14-78 Tubing Pressure	DEPTH SET 190' 3882' 3718' to 5948' 1 5862' fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Flow Casing Pressure	58621 Depth Casing Shoe 59481 SACKS CEMENT 125 150 210 and must be equal to or exceed top allowed; etc.) Choke Size Gas-MCF
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 2833 AOF 4991	Mesa Verde TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tbg OR ALLOWABLE (Test must be a able for this de Date of Test 4-14-78 Tubing Pressure Oil-Bbls.	DEPTH SET 190' 3882' 3718' to 5948' 5862' fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Flow Casing Pressure Water-Bbls.	58621 Depth Casing Shoe 59481 SACKS CEMENT 125 150 210 and must be equal to or exceed top allowed, etc.) Choke Size
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Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 2833 AOF 4991 Testing Method (pitot. back pr.) Back Pressure	Mesa Verde TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tbg OR ALLOWABLE (Test must be a) able for this de Date of Test 4-14-78 Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure (Shut-in) 860 psig	DEPTH SET 190' 3882' 3718' to 5948' 1 5862' fiter recovery of sotal volume of load oil a pith or be for full 24 hours) Producing Method (Flow, pump, gas lift Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 2 Casing Pressure (Shut-in) 863 psig	5862! Depth Casing Shoe 5948! SACKS CEMENT 125 150 210 and must be equal to or exceed top allower, etc.) Choke Size Gravity of Condensate N/A Choke Size 0.750"
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 2833 AOF 4991 Testing Method (pitot. back pr.) Back Pressure	Mesa Verde TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tbg OR ALLOWABLE (Test must be a) able for this de Date of Test 4-14-78 Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure (Shut-in) 860 psig	DEPTH SET 190' 3882' 3718' to 5948' 5862' fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Flow) Casing Pressure Water-Sbis. Bbis. Condensate/MMCF 2 Casing Pressure (Shut-in) 863 psig OIL CONSERVA	5862' Depth Casing Shoe 5948' SACKS CEMENT 125 150 210 and must be equal to or exceed top allowed; etc.) Choke Size Gravity of Condensate N/A Choke Size 0.750" TION COMMISSION
Elevations (DF, RKB, RT, GR, etc.) 6664 GR Perforations 5402 to 5876; 30 ho HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 2833 AOF 4991 Testing Method (pitot. back pr.) Back Pressure CERTIFICATE OF COMPLIANCE	Mesa Verde TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tbg OR ALLOWABLE (Test must be a) able for this de Date of Test 4-14-78 Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure(Shut-in) 860 psig	DEPTH SET 190' 3882' 3718' to 5948' 5862' fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 2 Casing Pressure (Shut-in) 863 psig OIL CONSERVA	5862! Depth Casing Shoe 5948! SACKS CEMENT 125 150 210 and must be equal to or exceed top allower, etc.) Choke Size Gravity of Condensate N/A Choke Size 0.750"
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