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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-10037-55

12. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
San Juan 29-7 Unit

8. Farm or Lease Name
San Juan 29-7 Unit

9. Well No.
47A

10. Field and Pool, or Wildcat
Blanco MV

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P.O. Box 289, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER 0 LOCATED 1160 FEET FROM THE South LINE AND 1680 FEET FROM
THE East LINE OF SEC. 2 TWP. 29N RGE. 7W NMPM

12. County
Rio Arriba

15. Date Spudded 10-28-78 16. Date T.D. Reached 11-5-78 17. Date Compl. (Ready to Prod.) 1-29-79 18. Elevations (DF, RKB, RT, GR, etc.) 6528' GL 19. Elev. Casinghead

20. Total Depth 6047' 21. Plug Back T.D. 6035' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-6047' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5176-6001' (MV) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run IL-GR; CDL-GR; Temp. Survey 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	224'	13 3/4"	224 cf	
7"	20#	3750'	8 3/4"	288 cf	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3560'	6047'	424 cf		2 3/8"	5964'	

31. Perforation Record (Interval, size and number) 5176, 5180, 5184, 5195, 5220, 5230, 5235, 5240, 5244, 5253, 5257, 5297, 5303, 5378, 5383, 5429, 5433' w/1 SPZ. 5547, 5584, 5589, 5594, 5599, 5613, 5621, 5631, 5641, 5650, 5658, 5665, 5671, 5681, 5737, 5770, 5779, 5815, 5833, 5839, 5855, 5887, 5913, 5948, 6001' w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5176-5433'	36,000# sd; 67,000 gal. wtr.
5547-6001'	92,000# sd; 161,000 gal. wtr.

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping, ~~Stac and type pump~~) After Frac Gauge 5200 Well Status (Prod. or Shut-in) Shut-in

Date of Test 1-29-79	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 404	Casing Pressure SI 961	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Ron Headrick

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. G. Grisco TITLE Drilling Clerk DATE 3-1-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. _____ 5163	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5572	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5163	5163	-				
5163	5572	409	Mesa Verde				
5572	6047	475	Point Lookout				