

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-120

Effective 1-1-65

API 30-039-21613

Operator

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name

San Juan 29-7 Unit

Well No.

47A

Pool Name, Including Formation

Blanco MV

Kind of Lease

State, Federal or Fee

Lease No.

B-10037-55

Location

Unit Letter

0

Feet From The

1160

South

Line and

1680

Feet From The

East

Line of Section

2

Township

29N

Range

7W

NMPM,

Rio Arriba

County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 990, Farmington, New Mexico 87401

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 990, Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks.

Unit

0

Sec.

2

Twp.

29N

Rge.

7W

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

10-28-78

Date Compl. Ready to Prod.

1-29-79

Total Depth

6047'

P.B.T.D.

6035'

Elevations (DF, RKB, RT, GR, etc.)

6528' GL

Name of Producing Formation

Mesa Verde

Top Gas Pay

5176'

Tubing Depth

5964'

Perforations

5176, 5180, 5184, 5195, 5220, 5230, 5235, 5240, 5244, 5253, 5257, 5297, 5303, 5378, 5383, 5429, 5433, 5547, 5584, 5589, 5594, 5599, 5613, 5621, 5631, 5641, 5650, 5658, 5665, 5671, 5681, 5737, 5770, 5779, 5815, 5833, 5839, 5855, 5887, 5913, 5948, 6001'

Depth Casing Shoe

6047'

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

13 3/4"

9 5/8"

224'

224 cf

8 3/4"

7"

3750'

288 cf

6 1/4"

4 1/2" liner

3560-6047'

424 cf

2 3/8"

5964'

tubing

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

404

961

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Suico

(Signature)

Drilling Clerk

(Title)

3-1-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 12 1979

BY

Original Signed by A. R. Kendrick

TITLE

SUPERVISOR DIST. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.