

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
John E. Schalk

3. Address & Phone No. of Operator

P.O. 25825, Albuquerque, NM 87125 (505)881-6649

4. Location of Well, Footage, Sec., T, R, M
m Sec. 25, T-29-N, R-4-W, NMPM
1170' FSL; 950' FWL

5. Lease Number
NM-18324

6. If Indian, All. Or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Schalk 29-4 #6

9. API Well No.

10. Field and Pool
Governador PC

11. County and State
Rio Arriba Co, NM

039-21619
Choz A Mesa

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well was plug and abandoned per the attached plugging report on July 10, 1996.

RECEIVED
AUG - 1 1996

OIL CON. DIV.
DIST. 3

OTO FARMINGTON, NM

96 JUL 30 AM 10:53

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed Steve Schalk

Title General Manager

Date 7/12/96

(This space for Federal or State Office use)

APPROVED BY _____

Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED
JUL 19 1996

WMOCD

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

John E. Schalk

July 11, 1996

Schalk 29-4 #6 (Pictured Cliffs)
1170' FSL, 950' FWL, Sec. 25, T-29-N, R-4-W
Rio Arriba County, NM
NM 18324

Plug & Abandonment Report

Cementing Summary:

- Plug #1 with CIBP at 4000', mix 12 sxs Class B cement and displace from 4000' to 3853' to isolate Pictured Cliffs perforations and cover Fruitland top.
- Plug #2 with retainer at 3784', mix 118 sxs Class B cement, squeeze 98 sxs cement outside 4-1/2" casing from 3823' to 3329' and leave 20 sxs cement above retainer to 3526' over Ojo Alamo interval.
- Plug #3 with retainer at 2401', mix 51 sxs Class B cement, squeeze 43 sxs cement outside 4-1/2" from 2450' to 2250' and leave 8 sxs cement above retainer to 2300' over Nacimiento top.
- Plug #4 with 130 sxs Class B cement from 360' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 7/8/96

- 7-8-96 Road rig and equipment to location. Spot equipment on location and RU. Lay out relief lines to pit. Check well pressures: tubing 500# and casing 825#. Bleed well down to pit. Kill well with 80 bbls water. ND wellhead. NU BOP. POH and tally 134 joints 1-1/2" EUE tubing, 4185'. Well kicked off every 40 joints; killed each time with 50 bbls water. Shut in well and lock rams. SDFD.
- 7-9-96 Safety Meeting. Check casing pressure: 450#. Open up well and bleed down to pit. Kill well with 20 bbls water. RU A-Plus wireline truck. RIH with 4-1/2" wireline set bridge plug; set at 4000'. Load casing with water. Pressure test casing to 1000# for 10 min, held OK. Perforate 3 HSC squeeze holes 3823'. Establish rate into squeeze holes 1-1/4 bpm at 1000#. PU 4-1/2" cement retainer and RIH to 4000'; tag CIBP. Plug #1 with CIBP at 4000', mix 12 sxs Class B cement and displace from 4000' to 3853' to isolate Pictured Cliffs perforations and cover Fruitland top. Pull retainer up to 3784' and set. Pressure test tubing to 2000#, held OK. Establish rate into squeeze holes 1-1/2 bpm at 1500#. Plug #2 with retainer at 3784', mix 118 sxs Class B cement, squeeze 98 sxs cement outside 4-1/2" casing from 3823' to 3329' and leave 20 sxs cement above retainer to 3526' over Ojo Alamo interval. POH with tubing and stinger. Perforate 3 HSC squeeze holes at 2450'. Establish rate into squeeze holes 3 bpm at 250#. RIH with 4-1/2" wireline set retainer and set at 2401'. RIH with tubing and stinger. Sting into retainer. Establish rate 1-1/2 bpm at 800#. Plug #3 with retainer at 2401', mix 51 sxs Class B cement, squeeze 43 sxs cement outside 4-1/2" from 2450' to 2250' and leave 8 sxs cement above retainer to 2300' over Nacimiento top. POH and LD tubing. Perforate 3 HSC squeeze holes at 360'. Establish circulation out bradenhead with 45 bbls water. Plug #4 with 130 sxs Class B cement from 360' to surface, circulate good cement out bradenhead valve. Shut in well and WOC. SDFD.
- 7-10-96 Safety Meeting. Open up well, found cement at surface in 4-1/2" casing and annulus. RD floor. Dig out wellhead. ND BOP. Cut off wellhead. Mix 15 sxs Class B cement and install P&A marker. RD rig and equipment and move off location. No BLM representative on location.