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FILE		$\lfloor Z \rfloor$	
U.S.G.S.		<u>i                                     </u>	
LAND OFFICE			
IRANSPORTER	OIL	$\perp \perp \perp$	
	GAS		
OPERATOR		I/	
DOOD ATION OFFICE		1	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Elfoctive 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER GAS /			
Ì	OPERATOR		<b>A</b>	PI 30-039-21620
1.	PRORATION OFFICE			
-	Cresator  JOHN E. SCHALK			
	Address			
	P. O. BOX 2582			5
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well XX	Change in Transporter of:		
	Recompletion	OII Dry Go	7	
	Change in Ownership	Casinghead Gas Conde	ns ate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND L	EASE	Cormation Kind of Lea	se Lease No.
	Lease Name	Well No. Pool Name, Inc. daing F		-
	SCHALK 29-4	7   Choza Mesa	Pic. Cliffs State, Feder	FEDERAL NM-1832
	Location Unit Letter K : 174	O Feet From The South Li	ne and 1560 Feet From	The West
	Line of Section 26 Tow	nship 29N Range	4W , NMPM, Rio	Arriba County
III.	DESIGNATION OF TRANSPORT	or Condensate XX	As Address (Give address to which appr	oved copy of this form is to be sent)
	Name of Authorized Transporter of Oil Graves Oil and Bu	tane Company Plates	Box 2077 / Farmin	
	Name of Authorized Transporter of Cas		Address (Give address to which appr	oved copy of this form is to be sent)
	Northwest Pipelin		P.O. Box 1526 / S	alt Lake City, Utah
		Unit Sec. Twp. P.ge.		Then 84110
	If well produces oil or liquids, give location of tanks.		No	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X) XX	XX	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5/14/79	6/8/79	4360	4308
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	7060 GR	Pictured Cliffs		4010 Depth Casing Shoe
	Perforations	m . 1 . 11 . C1		Depth Casing Shoo
	3778 - 4059		D CENTRAL DECORD	
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE  8-5/8  24#	266	200
	12-1/4'' 7-7/8''	4-1/2 10.5#	4360	200
	7-7/8	4-1/2 10.5"	+300	
		2-1/16	4010	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
				Lorens Size
	Length of Test	Tubing Pressure	Casing Pressure	Chcke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Canadanage
	_		(0) - (0) - (0)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	3/4"
	Back Pressure	610	610	The same of the sa

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4	Lux Achall
	(Signature)
1	OPERATOR
	(Title)
	June 28, 1979
	(Date)

JUL 1 3 1979 APPROVED\_ By Original Signed by J. D. Mendrick SUPERVISOR DISTRICT TO 2

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.