## UNITED STATES DEPARTMENT OF THE INTERIOR

6. IF INDIAN, ALLO		OR TRI	BE NA	ME
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DEPARTMENT OF THE INTERIOR	SE 078917
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	San Juan 29-5 Unit
reservoir. Use Form 9–331–C for such proposals.)	
1. oil  gas  w	8. FARM OR LEASE NAME SAN Juan 29-5 Unit
well well other	9. WELL NO. 20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
2. NAME OF OPERATOR	<u> </u>
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	DUSTII DUNOCU
P.O. Box 90, Farmington, New Mexico 87401	II. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec 35 129N R5W 157
AT SURFACE: 1180' FSL & 1750' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO. 11. 11. 11. 11. 11. 11. 11. 11. 11. 1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	eusy : file
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	100 3 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
TEST WATER SHUT-OFF	కోప్రేశ్రీ ఈ మంద్రమైన వైద్యామ్ ఈ మాత్రిగిన
FRACTURE TREAT	원 출킨 끝 시 회사 실험실 중
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [	change on Form 9–330.)
MULTIPLE COMPLETE	그 그는 전 조건 원래를 가는 걸림됐는데 꽃
ABANDON*	
(other) "Drilling" X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starting including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine 8-1/5-78 Drilled to 4600'. Ran 113 jts (459 set @ 4600'. Cmted w/ 140 sks. Pl WOC. Ran temp survey & found top o to 1209 psi for 30 min, held OK. 8-6/8-78 Drilled to 8802' TD. Ran GR-Induct 8-9-78 Ran 216 jts (8788') 4-1/2", 10.5# & Cmted w/ 345 sks. Plug down @ 2215 TD 8802', PBTD 8788'	directionally drilled, give subsurface locations and nt to this work.)* 0') 7", 20# & 23#, K-55 csg ug down @ 0600-hrs 8-5-78. If cmt @ 4350'. Tested csg into a Density logs. 11.6#, K-55 set @ 8798'.
Subsurface Safety Valve: Manu. and Type	(i) (i) (ii) (ii) (iii)
	V 0/37 COM 1 1 = 5 = 8
18. I hereby certify that the foregoing is true and correct	Herk August 10. 1978
SIGNED Bailiana C. Key TITLE Production C	TERK BATE ANGUSC 10, 1970:
(This space for Federal or State of	ffice use) Like Selection (Selection Selection
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE TO THE TOTAL THE TOTAL TO THE TOTAL TOT
*See Instructions on Reverse	Side AUG 11 1978