

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1180' FSL & 1750' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SF 078917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-5 Unit

8. FARM OR LEASE NAME
San Juan 29-5 Unit

9. WELL NO.
90

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 35 T29N R5W

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | New Mexico

14. API NO.

15. ELEVATIONS: (SHOW DF KDB, AND WD)
7440' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		"Completion"	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

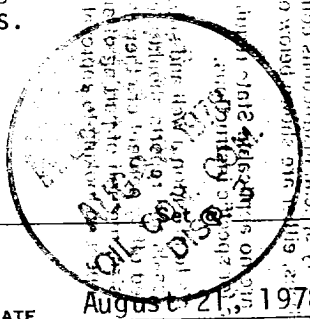
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-10-78 Ran temp survey & found top of cmt @ 3900'. Cleaned out to 8770'. Circ hole clean & tested csg to 3800 psi, held OK. Spotted 500 gal 7-1/2% HCl.
- 8-11-78 Ran GR-CCL. Perfed 24 holes from 8724' to 8736'. Fraced w/ 48,000# 40/60 sand & 67,200 gal slick water. ISIP = 2000 psi, MIR = 32 BPM, MIP = 3800 psi, AIR = 31 BPM, AIP = 3600 psi. Frac job complete 2225 hrs.
- 8-12-78 Ran 280 jts (8714') 2-3/8", 4.7#, J-55 EUE tbg landed @ 8724'. Pumped out expendable check. Rig released @ 0600 hrs.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Gaetano P. Fox TITLE Production Clerk DATE August 21, 1978

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
AUG 25 1978
U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

*See Instructions on Reverse Side