

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FSL & 1750' FWL
Section 35, T-29-W, R-5-W

5. Lease Designation and Serial Number
SF-078917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 29-5 Unit

8. Well Name and No.
San Juan 29-5 Unit #90

9. API Well No.
30-039-21787

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <u>Casing Integrity Test & keep SI until can produce</u>	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

Plans were submitted to T/A this well, but were changed to doing a casing integrity test and leaving shut-in until PPCo can get the well back on production.

6-23-94

MIRU Drake #28. RD WH and NU BOP's. COOH w/280 jts 2-3/8" tubing. RU w/4-1/2" scraper, 3-7/8" bit and workstring @ 8724'. Circ. & cleaned out. Set 4-1/2" Baker Packer & set at 8625'. Test casing to 550 psi, for 30 minutes. Good test.

Released Packer. COOH w/ tubing and packer. RIH w/2-3/8" tubing, set tubing as follows: 2-3/8" expendable check set @ 8720'. Bottom jt tbg. set @ 8719', 2-3/8" "F" Nipple w/1.81" profile set @ 8688'. Landed w/BPU in hanger. ND BOP's & NU WH. Rig down and release rig at 1900 hrs on 6/25/94.

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Engineer Date June 28, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side