

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such purposes.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 1180' FSL & 1750' FWL  
Section 35, T29N, R5W

5. Lease Designation and Serial No.

SF-078917

6. If Indian, Allottee or Tribe Name

2: 25

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #90

9. API Well No.

30-039-21787

10. Field and Pool, or exploratory Area

Basin Daktoa

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Keep SI after casing test  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/15/99

MIRU Key Energy #40. ND WH & NU BOPs. PT - OK. RIH & tagged PBTD @ 8766'. Strap out of hole w/2-3/8" tubing. RIH w/4-1/2" scraper to 8766'. RIH w/2-3/8" tubing and 4-1/2" R-3 packer. Tubing landed @ 8733' with "F" nipple set @ 8700' and top of R-3 packer @ 8662'. ND BOP & NU WH. Load tubing annulus w/64 bbls packer fluid. PT packer and casing tc 650 psi. Held OK. Load tubing and PT to 500 psi. Held OK. Pumped off check. RD & released rig 11/16/99. PPCo wishes to keep this well shut-in until evaluations for future uphole completions are completed.

14. I hereby certify that the foregoing is true and correct

Signed

*Felcy Clugston*

Title

Regulatory Assistant

Date

12/2/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

DEC 11 1999

NMOC

FARMINGTON FIELD OFFICE  
BY *SW*