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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name San Juan 29-5 Unit
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name San Juan 29-5 Unit
3. Address of Operator PO Box 90, Farmington, New Mexico 87401		9. Well No. 89
4. Location of Well UNIT LETTER <u>K</u> <u>2300</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>29N</u> RANGE <u>5W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6650'GR		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> "Drilling Summary"

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-78 Depth 3800'. Ran 92 jts of 7", 20#, K-55, ST&C csg set @ 3800'. Cmted w/ 175 sks. Plug down @ 0200 hrs. WOC. Drilling ahead.

11-12-78 Reached TD 8000'. Ran 218 jts of 4-1/2", 10.5# & 11.6#, K-55 & N-80 csg set @ 8000'. Cmted w/ 245 sks. Plug down @ 0900 hrs. WOC. Ran temp survey & found top of cmt @ 2900'. Cleaned out to 7982' PBDT. Tested csg to 3800 psi, held OK. Circ csg & spotted 500 gal 7-1/2% HCl.

11-13-78 Ran GR-CCL & perfed from 7954' to 7966' w/ 24 shots. Fraced w/ 50,000# 40/60 sand & 57,500 gal of treated slick wtr. Job complete @ 1300 hrs. ISIP = 2500 psi, 15 min SIP = 2000 psi, 30 min SIP = 1650 psi. AIR 35 BPM, AIP 3500 psi, MIR 36 BPM, MIP 3600 psi. Cleaning out after frac.

11-14-78 Landed 2-3/8" tbg @ 7973'. Nippled up wellhead & released rig @ 2330 hrs. SI for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara E. Rex TITLE Production Clerk DATE November 15, 1978

Original Signed by A. R. Kendrick
APPROVED BY _____ TITLE _____ DATE NOV 20 1978
CONDITIONS OF APPROVAL, IF ANY: