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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
San Juan 29-5 Unit
8. Farm or Lease Name
San Juan 29-5 Unit
9. Well No.
89
10. Field and Pool, or Wildcat Basin
Dakota

2. Name of Operator
Northwest Pipeline Corporation

3. Address of Operator
PO Box 90, Farmington, New Mexico 87401

4. Location of Well	
UNIT LETTER <u>K</u>	LOCATED <u>2300</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM <u>West</u>
THE LINE OF SEC. <u>34</u>	TWP. <u>29N</u> RGE. <u>5W</u> NMPM ☐

12. County
Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-4-78	11-11-78	11-21-78	6650' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8000'	7982'			All	

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
Dakota; 7954'-7966'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CDL & GR Induction	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	291'	12-1/4"	175 SKS	1 bbl
7"	20#	3800'	8-3/4"	175 SKS	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	surface	8000'	245		2-3/8"	7973'	none

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
7954'- 7966'; 24 holes @ 2 SPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7954'-7966'</td> <td>500 gal 7-1/2% HCl & 10,000 gal pad 7-1/2% HCl.</td> </tr> <tr> <td>24 holes</td> <td>Fraced w/ 50,000# 40/60 sand in 57,500 gal slick wtr.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7954'-7966'	500 gal 7-1/2% HCl & 10,000 gal pad 7-1/2% HCl.	24 holes	Fraced w/ 50,000# 40/60 sand in 57,500 gal slick wtr.
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24 holes	Fraced w/ 50,000# 40/60 sand in 57,500 gal slick wtr.						

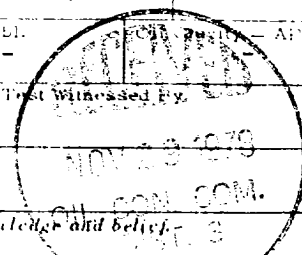
33. PRODUCTION		Total fluid = 68,000 gal	
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)	
N/A	Flow	Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period
11-21-78	3	2" X 0.750"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
2011 psig	2215 psig		-
		Gas — MCF	Water — Bbl.
		CV2827MCFD	6
		Gas — MCF	Gas — Oil Ratio
		AOF 3186	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on pipeline connection

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Barbara C. Rex TITLE Production Clerk DATE November 27, 1978



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7771'			Greenhorn				
7831'			Graneros				
7937'			Dakota				