

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-039-21789 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name San Juan 29-5 Unit |
| 8. Well No. #89 |
| 9. Pool name or Wildcat Basin Dakota |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6650' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER |
| 2. Name of Operator Phillips Petroleum Company |
| 3. Address of Operator 5525 Hwy 64, NBU 3004, Farmington, NM 87401 |
| 4. Well Location Unit Letter K : 2300 Feet From The South Line and 1830 Feet From The West Line Section 34 Township 29N Range 5W NMPM Rio Arriba County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6650' GR |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing. Set CIBP at + 7900', spot/dump bail 50' cement on top of CIBP, fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon the well. Well will be used for future Mesaverde replacement.

Anticipate work to be completed in 1994. Will contact Mr. Charles Gholson 48 hours prior to commencing any abandonment operations.

See attached wellbore schematic for casing depths and perforations.

RECEIVED
JAN 26 1994

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely Ed Hasely Environmental Engineer DIST. 3 1-25-94
TITLE
TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE
DATE JAN 26 1994
CONDITIONS OF APPROVAL, IF ANY:

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

6708
6695

Date: June 5, 1992

Lease & Well No.: San Juan Unit 29-5 No. 89

Legal Description: 2300' FSL, 1830' FWL, Section 34, T29N, R5W

County: Rio Arriba

State: NM

Field: Basin Dakota

Status: Shut in

Tbg.: 2-3/8" 4.7 lb/ft EUE @ 7973'

Other: SN @ 7973'

Date Drilled: 11/4/78

Hole/Casing Condition: No work since completed 11/78. Well has undergone extensive swabbing.

9-5/8" @ 291'
32.3 lb/ft, J-55
TOC @ Surface
Circ. 175 sxs cmt
12-1/4" Hole

7" @ 3800'
20 lb/ft, J-55
TOC @ 2500' (From Temp Survey)
Single Stage: 175 sxs cmt
8-3/4" Hole

Basin Dakota Perforations

7954'-7966'

4-1/2" @ 8000'
10.5 lb/ft, K-55 (2226')
11.6 lb/ft, N-80 (5764')
TOC @ 2900' (From Temp Survey)
Circ. 245 sxs cmt

TD @ 8000'
PBTD 7982'
6-1/4" Hole