Submit 3 Copies	State of New Mo Energy, Minerals and Natural		Form C-103	
to Appropriate District Office	Energy, witherars and ivalurar	Resources Department	Revised 1-1	-89
DISTRICT I P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATION P.O. Box 20	100	WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 882	Santa Fe, New Mexic	0 87504-2088 ICT - 2 1995	(30-039-21789 5. Indicate Type of Lease STATE □	FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8	7410		6. State Oil & Gas Lease No.	FEE LA
OUNDERVALOTICES AND DEPOSITE OF WELLS		1 C		
SUNDRY NOTICES AND REPORTS ON WELLT S (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL GAS WELL WE	LL X OTHER		San Juan 29-5 Unit	
2. Name of Operator			8. Well No.	
Phillips Petroleum Company 3. Address of Operator			San Juan 29-5 Unit #89	
5525 Highway 64, NBI	J 3004, Farmington, NM 87	<u>'401</u>	Blanco Mesaverde	
4. Well Location Unit Letter K :	2300' Feet From The South	Line and 183	80' Feet From The West	Line
Section 34	Township 29N I		NMPM Rio Arriba	County
	10. Elevation (Show whet	her DF, RKB, RT, GR, etc	:.)	
11. Chec l	k Appropriate Box to Indicate	Nature of Notice.	Report, or Other Data	
	F INTENTION TO:		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	X
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. L. PLUG AND ABANDON	MENT 🔲
		ì		
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB	
	the Mesaverde Form. X	CASING TEST AND CE	MENT JOB	
12. Describe Proposed or Complet	the Mesaverde Form. X ed Operations (Clearly state all pertinent de	OTHER:		proposed
отнея: <u>Recomplete into</u>		OTHER:		proposed
12. Describe Proposed or Complet work) SEE RULE 1103.		other:etails, and give pertinent da	tes, including estimated date of starting any	he
12. Describe Proposed or Complet work) SEE RULE 1103. The Dakota formation Mesaverde formation Juan 29-5 #35R. 9/27/95, well was poinjection into performing with no dropof	ed Operations (Clearly state all pertinent do	other:etails, and give pertinent daged in 1994 and purpose completion 2spf (.35") 10 hing and perfs we injection into	tes, including estimated date of starting any lans are to now produce t this well will be renamed oles total. Attempts to re pressured to 3500 psi Mesaverde will be made by	he the San establish for 15 October
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Hold C-104 For plat