

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
PO Box 90, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 945' FSL & 1185' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) "Completion Operations"

5. LEASE
SF 079033
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-5 Unit
8. FARM OR LEASE NAME
San Juan 29-5 Unit
9. WELL NO.
94
10. FIELD OR WILDCAT NAME
Gobernador Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23 T29N R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6922' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-16-79 Ran GR-CCL from 4038' to 3800'.
5-22-79 Perfed 3958' to 3900' w/ 14 shots. RU & pr tested lines to 4000 psig. Pumped 500 gal 7-1/2% HCl acid w/ 30 balls. Displaced w/ 18 BW. Pressure dropped from 3600 psig to 1200 psig w/ no ball-off. Pumped 5000 gal pad wtr. Fraced w/ 48,000# 10/20 sand @ 1 PPG. Flushed w/ 22 BW. All fluid contained 2-1/2# FR/1000 gal wtr. Breakdown @ 2200 spig. AIR 28 BPM, AIP 3400 psig, MIR 30 BPM, MIP 4200 psig. ISIP 650 psig, 30 min 100 psig. 1024 bbls to recover. Frac job complete @ 1530 hrs.
5-31-79 Well open & dead.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Key TITLE Production Clerk DATE June 1, 1979

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 5 1979

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.