HO. OF COPIES RECEIVE	10 . la	
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE		REQUEST FOR ALLOWABLE
FILE	/	GMA
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATUR
LAND OFFICE		
	DIL /	

July 16, 1979

(Date)

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	Supersedes Old C-104 and C-11 Effective 1-1-65		
FILE /			
AND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	
RANSPORTER OIL			
GAS /	-		API 30-039-21801
PERATOR 2			AFT 30-033-21001
RORATION OFFICE			
Northwest Pipeline	Corporation		
PO Box 90, Farming			
eason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)	
ecompletion	Oil Dry Gas		
nange in Ownership	Casinghead Gas Condens	sate	
change of ownership give name i address of previous owner			
ESCRIPTION OF WELL AND	LEASE	rmation Kind of Le	ase Lease No.
ease Name	Well No. Pool Name, Including Fo		eral XXXX SF 079033
San Juan 29-5 Unit	94 Gobernador Pic	tured CITIIS Trans	\$1 073033
	5 Feet From The South Line	and 1185 Feet Fro	om The East
Line of Section 23 T	ownship 29N Range 5W	, NMPM, R	io Arriba County
PRIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s	
ame of Authorized Transporter of O Northwest Pipeline	11 or Condensate 🔼	Address (Give address to which app 3539 E. 30th St., Farr	proved copy of this form is to be sent) mington, New Mexico 87401
ame of Authorized Transporter of C	asinghead Gas cr Dry Gas X	Address (Give address to which app	proved copy of this form is to be sent)
Northwest Pipeline	Corporation		mington, New Mexico 87401
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When
	with that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Complet		X	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-29-78	7-6-79	4050'	4038'
levations (DF, RKB, RT, GR, etc.) 6922 GR	Name of Producing Formation Pictured Cliffs	Top Cil/Gas Pay 3900 1	Tubing Depth Tubingless
	Trecured CTTTTS	3300	Depth Casing Shoe
3900'-3958'; 14 hol	es		4044 '
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 200
	8-5/8"	214 ' 4044 '	170
7-7/8" & 6-3/4"	2-1/8"	4044	170
		1	
EST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allo
ML WELL	able for this de	pith or be for full 24 hours) Producing Method (Flow, pump, ga	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	3 11/1, 610.7
7.7	Tubing Pressure	Casing Pressure	Choxe Size
ength of Test			
Actual Prod. During Test	Cil-Bbls.	Water - 3bls.	Gas-Mo
nagurar Date of	Test: 7-6-79		600
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gandenbate
CV 1036 AOF 1046	3 hrs	Casing Pressure (Shut-in)	Choke NZ TUST. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (snac-in) 1025 psig	X 0.750
Back Pressure	Tubingless		RVATION COMMISSION
ERTIFICATE OF COMPLIA	NCE	JIE CONSER	44.1070
A company and assess as the second	d regulations of the Oil Conservation	APPROVED JUL	20 979 , 19
t indian base been complied	twith and that the injuliation alson	U 15 1101	ed by A. R. Kendrick
bove is true and complete to	the best of my knowledge and belief.	BYSUP	ERVISOR DISTRICT # 3
		TITLE	
10 a	0.0	This form is to be filed	in compliance with RULE 1104.
Darbara (S)	C Kin		allowable for a newly drilled or deepen empanied by a tabulation of the deviation
		li tasta takan on the Well 12 B	ICCOMUNICO WICH NOTE
Production	(Title)	All sections of this formable on new and recomplete	n must be filled out completely for allo
(£ +++E/	If work on new wire recombined	_ ^ .

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition, well name of conditions.