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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL G	AS
214			
TRANSPORTER GAS /		,	ADI 30 030-01005
OPERATOR 2		•	API 30-039-21805
PRORATION OFFICE			
Operator			
Northwest Pipeline C	orporation		
Address	on Nov. Movico 97401		
Reison(s) for Hing (Check proper	on, New Mexico 87401	Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	OII Dry G	as [
Change in Cwnership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner.	e		
II. DESCRIPTION OF WELL AS	ND LEASE Well No. Pool Name, Including F		00007
San Juan 29-5 Unit	87 Gobernador Pic	ctured Cliffs XXXe, Federal	\$XXX 3F 070917
Unit LetterC	1040 Feet From The North Li	ne and 1830 Feet From T	he West
Line of Section 25	Township 29N Range	5W , NMPM, Rio A	rriba County
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G.	AS	
Name of Authorized Transporter of Northwest Pipeline C	Oil 🗀 or Condensate 🔼	Andress (Give address to which approved 3539 E 30th St., Farming	
Name of Authorized Transporter of Northwest Pipeline C	Casinghead Gas or Dry Gas X Orporation	Address (Give address to which approv 3539 E 30th St., Farming	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? Whe	n
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Compl	etion = (X) X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-20-78	6-26-79	3710'	3671 '
Elevations (DF, RKB, RT, GR. etc.	Name of Producing Formation	Top C11/Gas Pay 3528'	Tubing Depth Tubingless
6566'GR	Pictured Cliffs	3320	Depth Casing Shoe
Perforations 3528'-3590'; 14 hole	. c		3683 '
3323 3330 , 14 11010		ID CEMENTING RECORD	d
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	135'	90
6-3/4"	2-7/8"	3683'	170
	i l		
			<u></u>
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil (lepth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL	dote for this a	Producing Method (Flow, pump, gas iif	t, etc.)
Date First New Oil Bun To Tanks	Date of Leaf		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Faudin or 1931		: 	
Actual Prod. During Test	C:1-Bols.	Water - Sb:s.	Gas-MC
1			1000 7 6 4 1979
GAS WELL Date of Te			TOTAL COM
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CV 1398 AOF 1419	3 hrs	Casing Pressure (Shut-in)	Choxe Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		2" X 0.750"
Back Pressure	Tubingless	1092 ps ig	
/I. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION
		APPROVED JUL 20 19/9 . 19	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C ₂	Barbara	C. Pex	
	(Signatu	ite)	
	Production	Clerk	
	(Title)	
	July 16.	, 1979	

(Date)

APPROVED	JUL 25 1979	19
	l Signed by A. R. Kendrick	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.