## CONTRACTOR OF DEPARTMENT

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U.S.G.S.			
LAND OFFICE			
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TRANSPORTER			_
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## OIL CONSERVATION DIVISION P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-X-78

LAND OFFICE	REQUEST FO	R ALLOWABLE		
GERMANDA GAL		ND PORT OIL AND NATURAL GAS		
CHOINT CON UPPICE				
El Paso Natura	al Gas Company			
P.O. Box 289,	Farmington, New Mexico	87401		
Freson(s) for liling (Check proper box	reson(s) for filing ([Arch proper bos) Other (Please explain)			
No- Well	Change in operator according to			
Change in Ownership(X)	OII Dry Go Casinghead Gas Conder	Ed Currerra or mire	agreement.	
	Amoco Production Company,	, 501 Airport Drive, Farm	ington, NM 87401	
•	TEACE			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		1	
San Juan 29-4 Unit	23 Wildcat Pic. C	Cliffs State/Federa	Vor F•• SF 079758	
Unit Letter J: 218	O Feet From The South Lin	se and 1580 Feet From	<sub>The</sub> East	
16	20 N	A III Dia A	rriba County	
Line of Section 15 To	wnship 29-N Range	4-W , NMPM, R10 A	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ved cupy of this form is to be sent)	
El Paso Natural Gas	Company	P.O. Box 289, Farmin	gton, New Mexico 87401	
Name of Authorized Transporter of Ca		Address (Give address to which approved copy of this form is to be sent)  P.O. Box 90, Farmington, NM 87401		
Northwest Pipeline	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	J 15 29-N 4-W			
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Rostv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
		•		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOCE SIZE				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be squared as the ed top allow-	
CIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	i, etc.)	
Longth of Tool	Tubing Pressure	Casing Pressure	Chok Siz ADD	
Feudin of Leer			O/L 0 1982	
Actual Prod. During Test	O:I-Bble.	Water-Bbis.	DIST COM.	
Actual Prod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Testing Method (pulot, back pr.)	Tubing Pressure (Shat-is)	Casing Pressure (#bwt-im)	Chake Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION APR 30 1982		
I hereby certify that the rules and a Division have been complied with above is trus and complete to the	regulations of the Oil Conservation and that the information given best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT		
	•			
	fuld	I ship form much he attubul	able for a newly drilled or deepened used by a tabulation of the deviation	
Drilling Clerk	a(w*)	tonto takan on the well in accor	dence with RULE 111.  at he filled out completely for allow-	
April 29, 1982	ile)	able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of numer, well name of numer, or transporter, or other such change of condition.  Asperate forms C-104 must be filed for each pool in multiply numbered wells.		
	e(c)			