

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

99 JUL 30 PM 1:30

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2180' FSL, 1580' FEL, Sec.15, T-29-N, R-4-W, NMPM

5. Lease Number
SF-079758

6. If Indian, All. or
Tribe Name

Unit Agreement Name
San Juan 29-4 Unit

Well Name & Number
San Juan 29-4 U #23

9. API Well No.
30-039-21845

10. Field and Pool
Choza Mesa PC

11. County and State
Rio Arriba Co, NM

RECEIVED
AUG 09 1999

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached
procedue and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Regulatory Administrator* Title Regulatory Administrator Date 7/30/99

trc

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer

Title Team Lead, Petroleum Management Date AUG - 5 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

San Juan 29-4 Unit #23

Pictured Cliffs

2180' FSL & 1580' FEL, Section 15, T29N, R4W

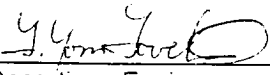
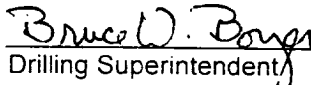
Latitude / Longitude: 36° 43.43262' / 107° 14.22366'

Rio Arriba County, New Mexico

Recommended P&A Procedure 7/28/99

NOTE: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations.
2. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP. TOH and inspect 141 jts 2-3/8" tubing, total 4397'. If necessary, LD tubing and PU workstring. Round-trip 4-1/2" gauge ring or casing scraper to 4026', or as deep as possible.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 4026' – 3600')**: Set 4-1/2" CIBP at 4026'. TIH with tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. TOH with tubing. Rig up wireline unit and run a CBL to determine annulus TOC. Report the TOC to the Operations Engineer and Drilling Superintendent to determine if the procedure should be altered. TIH with tubing and mix 37 sxs Class B cement; spot a balanced plug inside casing above the CIBP to isolate PC perforations and cover through Ojo Alamo top. PUH with tubing or TOH and stand back, depending on annulus TOC.
4. **Plug #2 (Nacimiento top, 2565' – 2465')**: If TOC is above 2465', then with tubing at 2565', mix 12 sxs cement and spot a balanced plug to cover the Nacimiento. TOH and LD tubing. **If TOC is below 2565'**, then perforate 3 HSC squeeze holes at 2565'. Set 4-1/2" cement retainer at 2515'. Establish rate into squeeze holes. Mix 51 sxs Class B cement, squeeze 39 sxs cement outside 4-1/2" casing and leave 12 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
5. **Plug #3 (8-5/8" casing shoe at 354')**: Unless TOC is above 404', perforate 3 HSC squeeze holes at 404'. Establish circulation out bradenhead valve. Mix and pump approximately 125 sxs Class B cement down 4-1/2" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:  7/28/99 Operations Engineer
Approved:  7.29.99 Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418

San Juan 29-4 Unit #23

Current
Pictured Cliffs

Today's Date: 7/27/99

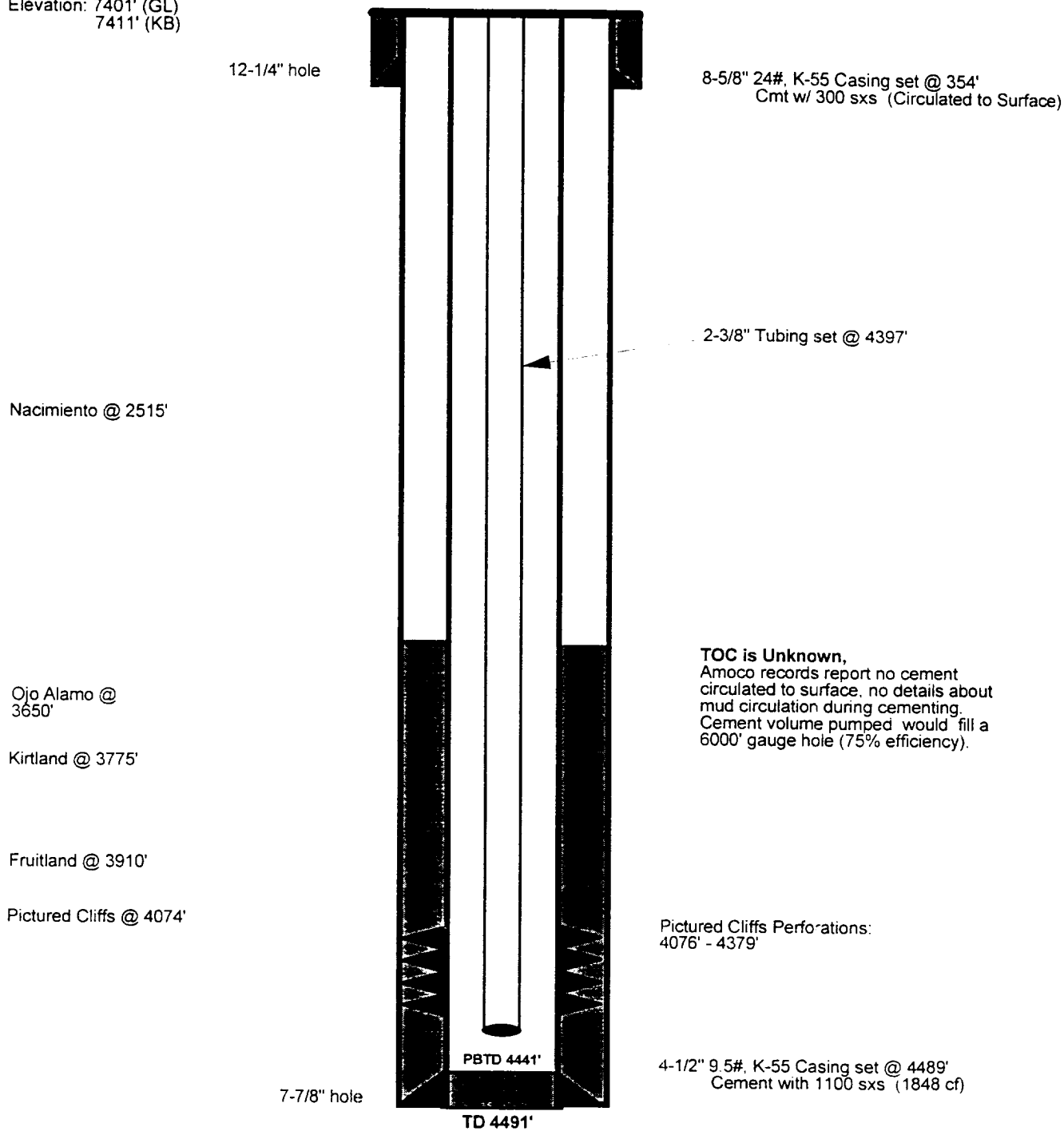
Spud: 11/20/78

Completed: 12/22/78

Elevation: 7401' (GL)
7411' (KB)

SE, Section 15, T-29-N, R-4-W, Rio Arriba County, NM

Latitude: 36 - 43.43262' / Longitude: 107 - 14.22366'



San Juan 29-4 Unit #23

Proposed P&A

Pictured Cliffs

Today's Date: 7/27/99

Spud: 11/20/78

Completed: 12/22/78

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