DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 078945- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-7 Unit 8. FARM OR LEASE NAME_
1. oil gas well other 2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401	San Juan 29-7 Unit 9. WELL NO. 84A 10. FIELD OR WILDCAT NAME Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1120'S, 1680'E AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	Sec.1, T-29-N, R-7-W NMPM 12. COUNTY OR PARISH Rio Arriba New Mexico 14. API NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6489 GL
(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent. 10-6-80: TD 3681' Ran 91 joints 7", 20#, K-55	irectionally drilled, give subsurface locations and it to this work.)*
set at 3681'. Cemented w/ 510 cu. fineld 1200#/30 minutes. Top of cement	t. cement. WOC 12 hours; t at 1800' Lange of the control of the co
10-10-80: TD 6008'. Ran 62 joints 4 1/2", 10.5 set at 3506-6008'. Float collar set cu. ft. cement. WOC 18 hours.	at 5993'. Cemented w/ 431
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Drilling C.	Set @Ft.

(This space for Federal or State office use)

_ TITLE _ DATE

*See Instructions on Reverse Side

OGT 2 1 1980