

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____			
b. TYPE OF COMPLETION:											
NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____	
2. NAME OF OPERATOR											
El Paso Natural Gas Company											
3. ADDRESS OF OPERATOR											
Box;289, Farmington, New Mexico 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											
At surface 1120'S, 1680'E											
At top prod. interval reported below											
At total depth											
14. PERMIT NO.					DATE ISSUED						
7. UNIT AGREEMENT NAME											
San Juan 29-7 Unit											
8. FARM OR LEASE NAME											
San Juan 29-7 Unit											
9. WELL NO.											
84A											
10. FIELD AND POOL, OR WILDCAT											
Blanco Mesa Verde											
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA											
Sec. 1, T-29-N, R-7-W											
N. M. P. M.											
12. COUNTY OR PARISH					13. STATE						
Rio Arriba					New Mexico						
15. DATE SPUDDED											
10-1-80											
16. DATE T.D. REACHED											
10-9-80											
17. DATE COMPL. (Ready to prod.)											
1-13-81											
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*											
6489'											
19. ELEV. CASINGHEAD											
20. TOTAL DEPTH, MD & TVD											
6008'											
21. PLUG, BACK T.D., MD & TVD											
5993'											
22. IF MULTIPLE COMPL., HOW MANY*											
23. INTERVALS DRILLED BY											
ROTARY TOOLS											
CABLE TOOLS											
0 - 6008'											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*											
5155-5956' (MV)											
25. WAS DIRECTIONAL SURVEY MADE											
No											
26. TYPE ELECTRIC AND OTHER LOGS RUN											
Correlation, CBL; IES-GR, FDC, Temp. Survey											
27. WAS WELL CORED											
No											
28. CASING RECORD (Report all strings set in well)											
Casing Size											
Weight, lb./ft.											
Depth Set (MD)											
Hole Size											
Cementing Record											
Amount Pulled											
9 5/8"											
40#											
229'											
13 3/4"											
224 cu. ft.											
7"											
20#											
3681'											
8 3/4"											
510 cu. ft.											
6 1/4"											
29. LINER RECORD											
30. TUBING RECORD											
Size											
Depth Set (MD)											
Packer Set (MD)											
4 1/2"											
3506											
6008											
431 cu. ft.											
2 3/8"											
5959'											
31. PERFORATION RECORD (Interval, size and number)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
Depth Interval (MD)											
Amount and Kind of Material Used											
5561-5956											
57,500# sand, 115,000 gal. water											
5155-5522											
50,000# sand, 100,000 gal. water											
33. PRODUCTION											
Date First Production											
Production Method (Flowing, gas lift, pumping—size and type of pump)											
Well Status (Producing or shut-in)											
After Frac Guage											
Shut In											
Date of Test											
Hours Tested											
Choke Size											
Prod'n. for Test Period											
Oil—BBL.											
Gas—MCF.											
Water—BBL.											
Gas-Oil Ratio											
1-13-81											
SI 535											
SI 998											
24-Hour Rate											
Oil—BBL.											
Gas—MCF.											
Water—BBL.											
Oil Gravity-API (Corr.)											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)											
Test Witnessed by											
Bobby Easterling											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
Signed _____											
Title _____											
Date _____											

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

1931

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Mesa Verde	5147	
				Menefee	5303	
				Point Lookout	5550	