## SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved.

#### UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

		Dudget	Dureau	110.	42-D1440.	
>	2		56	_	219	,

	GEOLOGICAL SUR	VEY			
FOR	DEDLAIT TO DOLL	DEEDEN	<b>O</b> R	PLUG	RA

N	M-	-0558	139				
3.	IF	INDIAN.	ALLOTTEB	OR	TRIBE	NAME	

	01010	<b>0.0,</b> 0					141 0330133	
APPLICATION FOR PERMIT TO DRILL				EN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTED	OR TRIBE NAME
1a. TYPE OF WORK		DEEPEN			LUG BAC		7. UNIT AGREEMENT NA	AMB
b. TYPE OF WELL  OIL C WELL W	AS OTHER			INGLE	MULTIPL Zone	* X	S. FARM OR LEASE NAM	(8
2. NAME OF OPERATOR							Creek	
Couthland	Royalty Company	7		_			9. WELL NO.	
8. ADDRESS OF OPERATOR	TAYOUTLY CAMPONI						#1-A	T
P. O. Drav	wer 570, Farming	gton, NM 8	7401				Gobernador Pi	ctured Cliff
4. LOCATION OF WELL (R	leport location clearly and	in accordance wi	th any a	state require	ments.~)		Blanco Mesa V	
O 8071 1	SL & 800' FEL						11. SEC., T., R., M., OR B AND SURVEY OR AR	
At proposed prod. son	ne						Section 4, T2	.9N, R5W
14 DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFIC	3.			12. COUNTY OR PARISH	
	miles NE of Gol						Rio Arriba	New Mexi∞
15. DISTANCE FROM PROP	OSED*	<del></del>	16. No	O. OF ACRES	IN LEASE		OF ACRES ASSIGNED HIS WELL	
LOCATION TO NEARES PROPERTY OR LEASE ! (Also to nearest drl	LINE, PT.						E 322,08	
18 DISTANCE PROM PROI	POSED LOCATION®		19. PI	ROPOSED DEPT	'Н	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, I OR APPLIED FOR, ON TH	DRILLING, COMPLETED,		]	6058'	İ	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WO	RK WILL START*
	634' GR						6-15-79	
23.		PROPOSED CASI	NG AN	D CEMENTI	NG PROGRA	M		
SIZE OF HOLE SIZE OF CASING WEIGHT PER		WEIGHT PER F	00Т	SETTIN	G DEPTH		QUANTITY OF CEMENT	
12 1/4"	9 5/8"	36#		30	00'		160 sacks	
8 3/4"	7"	20#		386			195 sacks	
6 1/4"	4 1/2"	10.5#		3715	-6058'		275 sacks	
0 1/1	2 3/8"	4.7		600				
	1 1/4"	2.30		355	50 <b>'</b>			

Surface formation is San Jose.

Top of Ojo Alamo sand is at 2668'.

Top of Pictured Cliffs sand is at 3565'.

Fresh water mud will be used to drill from surface to intermediate total depth. An air system will be used to drill from intermediate total depth to total depth.

It is anticipated that a GR-Density and an IES log will be run at intermediate TD.

It is anticipated that a GR-Density and a GR-Induction log will be run at TD.

No abnormal pressures or poisonous gases are anticipated in this well.

It is expected that this well will be drilled before September 1, 1979.

This depends on time required for approval, rig availability and the weather. Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 <u>6-5-79</u> District Production Manager DATE van (This space for Federal or State office vs. APPROVAL DATE PERMIT NO. OIL CON. COM. APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DIST. 3 of Frech \*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.							
Operator			Lec				Well No.
SOUTHLAND I	ROYALTY COMPA	NY		CREEK			1A
Unit Letter	Section	Township		Range	County		
P	<u>l</u>	29N		5W	, RIO	ARRIBA	
Actual Footage Loc		1		<del></del>			
870	Q	outh	line and	300	feet from the	East /	line
Ground Level Elev.	Productor Fo	mation	Poc	1		I Ded	icated Acreage:
6634	Mess V	erde-Pict.	Cliffs	Blanco - Go	bernador J	m 1 3	2208/160 Acres
2. If more th	nd royalty).	dedicated to	the well, or	ıtline each and	identify the	ownership there	of (both as to working
dated by c	ommunitization,  No If a	unitization, fo	orce-pooling. s;' type of co	etc?			· 
this form i	f necessary.) ble will be assign	ed to the wel	l until all int	erests have be	en consolida	ted (by commun	itization, unitization, proved by the Commis-
							RTIFICATION
	WW 12 197	3 June		1 1 1		I hereby certif	ty that the information con- is true and complete to the owledge and belief.
	- Con	<i>² _</i> _ ₩.				Norme L. O. Van	Ryan
				.   0		Position District P	roduction Manager
	 			1		Company Southland	Royalty Company
	i	Sec.		1		Date June 5, 19	79
				250 Jag			
	1		4 24	95   		l 1	tify that the well location
	1	[]]		ł			plat was plotted from field
<b>.</b> I	ļ.			i		l L	al surveys made by me or
	1			1	[]]]	l b	ervision, and that the same
<b> </b>	İ			i i	.	is true and	correct to the best of my
1	i	111		1		knowledge and	d belief.
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IF	+				[]]]		
	l l			! 	800'	Date Surveyed R	SED LANDOS
	 			870		Registered Pref	resional Bindineer
I L		117			=======================================	Fred B	SYP dr
						Certificate AND	, JX.
0 330 660	90 1320 1650 19	80 2310 2640	2000	1500 1000	500 (	3950	



June 5, 1979

United States Geological Survey P. O. Box 1809 Durango, Colorado 81301

Attention: Mr. Jerry Long

Dear Sir:

Enclosed please find map showing existing roads and planned access roads to Southland Royalty Company's Creek #1-A well. The locations of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

Contractor will furnish restroom facilities on location.

There will be no air strips or camps.

Also, enclosed is a location layout showing approximate location of rig, pits, pipe racks and cut required to build this location.

Water supply will be <u>La Jara Wash</u>. All water will be transported by truck and stored on location.

The location will be restored according to Forest Service standards. This work will begin when all related construction is finished.

Mr. Ross Lankford will be Southland Royalty Company's field representative supervising these operations.

Yours truly,

L. O. Van Ryan District Production Manager

LOVR/dg



June 5, 1979

United States Geological Survey P. O. Box 1809 Durango, Colorado

Attention: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 6" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be throughly trained in the operation of this preventer. The preventer will be tested frequently enough to insure proper operation.

Yours truly,

L. O. Van Ryan

District Production Manager

LOVR/dg

#### SOUTHLAND ROYALTY COMPANY - DRILLING SCHEDULE

# CREEK #1A

Location: 870' FSL & 800' FEL, Section 4, T29N, R5W, Rio Arriba, New Mexico

Elevation: 6634' GR Field: Gobernador Pictured Cliffs/Blanco Mesa Verde

Geology: Formation Tops

5447' 2668' Cliff House Ojo Alamo 5708' Point Lookout 3272' Fruitland

6058' - add 50' if hole Total Depth 3565**'** Pictured Cliffs gets wet

3865' Intermediate TD

Logging Program: GR-Density and IES at Intermediate TD.

GR-Density and GR-Induction at TD.

Gauge at last connection above Cliff House, Natural Gauges:

Point Lookout and Total Depth. Gauge any increase in gas flow.

Drilling:

Tool Pusher: Contractor:

SRC: 325-1841 SRC Rep:

Dispatch: 325-7391

Mud Program: Fresh water mud from surface to Intermediate TD.

Air from intermediate to TD.

Materials:

Casing Program

Hole Size	Depth	Casing Size	Wt. &	Grade
12 1/4"	300'	9 5/8"	36#	K-55
8 3/4"	3865'	7"	20#	K-55
6 1/4"	3715'-6058'	4 1/2"	10.5#	K-55

#### Float Equipment:

9 5/8" Surface Casing: Pathfinder, type "A", guide shoe.

7" Intermediate Casing: Pathfinder, type "A", guide shoe. Pathfinder,

self-fill insert float valve. Five Pathfinder, rigid centralizers. Run float 2 joints above shoe. Run centralizers every other joint above

shoe.

4 1/2" Liner: Pathfinder, type "AP", guide shoe. Pathfinder, type "A",

flapper float collar. Liner hanger will have PBR.

Tubing: 6000' of 2 3/8", EUE and 3550' of 1 1/4", IJ.

Wellhead Equipment: 9 5/8", X 10", 2000# casing head

10", 2000# X 6", 2000# tubing head.

### Cementing:

9 5/8" surface casing: 189 cu. ft. 160 sx Class "B" with 1/4# gel flake per sack and 3% CaCl<sub>2</sub> (100% excess).

7" intermediate casing: 275 cu. ft. 145 sx 50/50, Class "B", Poz with 6% gel. Mix with 7.2 gals water per sack to weigh 12.85 ppg. Tail in with 50 sacks of Class "B" with 2% CaCl<sub>2</sub>. If lost circulation occurs, add 1/4# cello flake per sack (50% excess to cover Ojo Alamo).

4 1/2" liner: 410 cu. ft. Precede cement with 20 bbls. gelled water. Cement with 275 sx of 50/50, Class "B", Poz with 6% gel, 1/4# cello flake and .6% Halad 9. Mix cement with 7.2 gals water per sack to weigh 12.85 ppg (70% excess). If hole gets wet and mist drilling is required, use 100% excess to circulate liner. (330 sx)

L. O. Van Ryan District Production Manager

BJM/kde



United States Geological Survey P. O. Box 1809
Durango, Colorado

Attention: Mr. Jerry Long

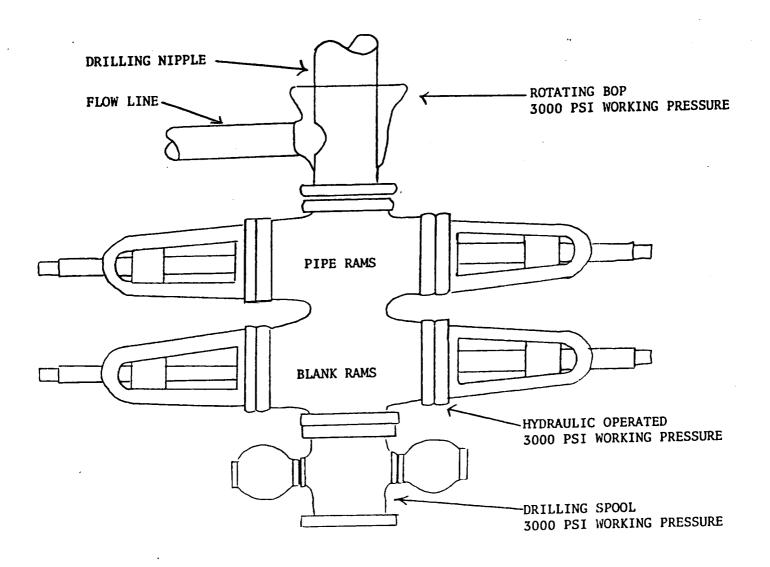
Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein be performed by Southland Royalty Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: 6-5-79

Name: Van Kyan

Title: District Production Manager



PREVENTERS AND SPOOLS ARE TO HAVE THROUGH BORE OF 6" - 3000 PSI OR LARGER

