35. LIST OF ATTACHMENTS

CSIGNED.

## UNITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R355.5.

(See other in-DEPARTMENT OF THE INTERIOR structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY NM-0558139 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* TYPE OF WELL: WELL X 7. UNIT AGREEMENT NAME Other of COMPLETION: WORK [ PLUG BACK 5. FARM OR LEASE NAME  $X = X^{\frac{1}{2}}$ Other Creek 9. WELL NO. land Royalty Company 1-A 10/ FIELD AND POOL, OR WILDCAT VGobernador Pictured Cliff O. Drawer 570, Farmington, New Mexico 87401

MATION OF WELL (Report location clearly and in accordance with any State requirements). <u>Blanco Mesa Verde</u> 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 870' FSL & 800' FEL At top prod. interval reported below Section 4, T29N, R5W At total depth 12. COUNTY OR 13. STATE 14. PERMIT NO. DATE ISSUED Rio Arriba New Mexico
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 6634' GR 8-08-79 9-26-79 8-01-79 CABLE TOOLS ROTARY TOOLS 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 20. TOTAL DEPTH, MD A TVD HOW MANY DRILLED BY 6000' 0-6079' WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 3452' - 3658' (Pictured Cliffs) Deviation WAS WELL CORED  $\overline{27.}$ 26 TYPE ELECTRIC AND OTHER LOGS BUN No IES, GR-Density, GR-Induction and GR-Correlation Logs CASING RECORD (Report all strings set in well) 28 HOLE SIZE CEMENTING RECORD AMOUNT PULLED DEPTH SET (MD) WEIGHT, LB./FT. CASING SIZE 9-5/8" 350 sxs 12-1/4" 32.30# 354' 195 sxs 7**"** 23# 3855**'** 8-3/4" TUBING RECORD 29. LINER RECORD 30. BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) TOP (MD) SIZE 1-1/2" 6075**'** <u> 3639'</u> 3765<u>'</u> 4-1/2" *3718'* 275 31. PERFORATION RECORD (Interval, size and number ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) PC - 3452', 3460', 3468', 3476', 3484', 3492', 3500', 3566', 3572', 3578', 3658' 186,102 gallons water and 172,500# 20/40 sand 3586', 3594', 3602', 3610', 3618', 3626', 3634', 3642', 3650', 3658'. PRODUCTION 33 4 WELL STATUS (Producing or shut-in) PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE FIRST PRODUCTION Shut-In <u>Flowing</u> DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. 3/4" 10-3-79 CALCULATED 24-HOUR RATE OIL GRAVITY-API (CORR.) FLOW. TUBING PRESS. CASING PRESSURE OIL-BBL. 648 ITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DLe**r**oy Castleman Sold

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

## SUBMIT IN DUPLICATE. UNITED STATES

OF THE INTERIOR

(See other instructions on

Form approved. Budget Bureau No. 42-R355.5.

١.	LEASE	DESIGNATION	A	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  IN TYPE OF WELL:  OIL   OAR   WALL   OLD   OTHER   OTHER   OTHER   OTHER   OTHER    NEW   WORD   DEF   PROPERTOR   DEFY   OTHER   OTHER   OTHER    NEW   WORD   DEFY   PROPERTOR   OTHER   OTHER   OTHER    NEW   WORD   DEFY   DEFY   OTHER   OTHER    NEW   WORD   DEFY   DEFY   OTHER   OTHER    NEW   WORD   DEFY   OTHER   OTHER    NEW   WORD   DEFY   OTHER   OTHER    NEW   WORD   DEFY   OTHER    NEW   W	REEMENT  R LEASE  O.  AND POOL  ON MOS  Chadol  AND R., M.,  AND POOL  ON MOS  Chadol  ON 4,  ON 4,	DL, OR WILDCAT
TYPE OF COMPLETION:	and Pool o Mes nadol , R., M.,	DL, OR WILDCAT
NAME   NAME   DEFT   PACE   DEFT   PACE   DEFT   PACE   DEFT   DATE	on 4,	DL, OB WILDCAT
S. ORDERS OF OPERATOR   SOUTH   S. ORDERS OF OPERATOR   P. O. Drawer 570, Farmington, New Mexico 87401   J. A.	on 4,	sa verde
3. Andres of operators	on 4,	sa verde
16. Date   17. Permit No.   Date   188   12. Court	on 4,	sa verde
## P. O. Drawer 570, Farmington, New Mexico 8/401  4. Location of well (Report location clearly and in accordance with any State requirements)*  At autrace 870' FSL & 800' FEL  At top prod. interval reported below  At total depth    14. Permit No.	on 4,	sa verde
At total depth  At total depth  At total depth  At total depth    14. Fermit No.   Date Issued   12. Cornt Plaints   12. Cornt Plaints   13. Cornt Plaints   14. Fermit No.   Date Issued   12. Cornt Plaints   14. Fermit No.   Date Issued   12. Cornt Plaints   14. Fermit No.   Date Issued   15. Date T.D. Reached   17. Date Compl. (Ready to prod.)   18. Elevations (Dr. Reb. et. Ce. etc.)   6634 ' GR   GR   GR   GR   GR   GR   GR   GR	on 4,	r Diathroa ('I
14. FERMIT NO.   DATE ISSUED   12. COUNT PARISE RIC A   ROLL   12. COUNT PARISE RIC A   ROLL   13. COUNT PARISE RIC A   ROLL   14. FERMIT NO.   DATE ISSUED   12. COUNT PARISE RIC A   ROLL   14. FERMIT NO.   DATE ISSUED   12. COUNT PARISE RIC A   ROLL   13. ELEVATIONS (DF, REB, RT, GE, ETC.)   14. FULL   15. FULL   1	YOR	r Pictured Cl OR BLOCK AND SURVEY
14. PERMIT NO.   DATE ISSUED   12. COUNTRALISE   12. COUNTRALISE   13. COUNTRALISE   14. PERMIT NO.   DATE ISSUED   12. COUNTRALISE   13. COUNTRALISE   14. PERMIT NO.   DATE ISSUED   12. COUNTRALISE   14. PERMIT NO.   PRODUCTION   PRODUC	YOR	, T29N, R5W
16. DATE SPUDDED	rriba	13. STATE
15. Date spudded   16. Date t.D. Reached   17. Date compl. (Ready to prod.)   18. Elevations (Df. Reb. Rt. Gr. Etc.)	~ ~	a New Mexic
### 8-01-79		ELEV. CASINGHEAD
8-01-79   8-08-79   21. FUID, BACK I.D., MD & TYD   22. IF MULTIPLE COMPL.,   23. INTERVALS   0-607   6000'   6000'		
Action   Composition   Compo	OOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  5502' - 5653' (Cliff House) 5737' - 5836' (Point Lookout)  26. TIPE ELECTRIC AND OTHER LOGS RUN  IES, GR-Density, GR-Induction and GR-Correlation Logs  28.  CASING RECORD (Report all strings set in well)  9-5/8" 32.30# 354' 12-1/4" 350 SXS  7" 23# 3855' 8-3/4" 195 SXS  29.  LINER RECORD  BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD)  4-1/2" 3718' 6075' 275 2-3/8" 5823'  31. PERPORATION RECORD (Interval, size and number) 5502', 5507', 5518', 5532', 5547', 5609', 5619', 5625', 5631', 5641', 5647', 5653'. 5502' - 5653' 81,984 qall 5830', 5836'.  38.*  PREDUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL—BBL. GAS—MCF. TEST PERSON.		
STORY	2	25. WAS DIRECTIONAL SURVEY MADE
26. TIPE ELECTRIC AND OTHER LOGS RUN  IES, GR-Density, GR-Induction and GR-Correlation Logs  28. CASING RECORD (Report all strings set in well)  28. CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  9-5/8" 32.30# 354' 12-1/4" 350 SXS  7" 23# 3855' 8-3/4" 195 SXS  29. LINER RECORD  8IZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET 4-1/2" 3718' 6075' 275 2-3/8" 5823'  31. PERPORATION RECORD (Interval, size and number) 5502', 5507', 5518', 5532', 5547', 5609', 5619', 5625', 5631', 5641', 5647', 5653'.  5737', 5743', 5800', 5806', 5812', 5824', 5737' - 5836' 77,742 gall 5830', 5836'.  PRODUCTION  38.* PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WE Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL—BBL. GAS—NCF.  9-26-79 3 3/4" TEST PERIOD OIL—BBL. GAS—NCF.		
IES, GR-Density, GR-Induction and GR-Correlation Logs		Deviation
CASING RECORD   CREMENTING RECORD   CEMENTING RECORD	27. V	WAS WELL CORED
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  9-5/8" 32.30# 354' 12-1/4" 350 SXS  7" 23# 3855' 8-3/4" 195 SXS  29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET 4-1/2" 3718' 6075' 275 2-3/8" 5823'  31. PERFORATION RECORD (Interval, size and number) 5502', 5507', 5518', 5532', 5547', 5609', 5619', 5625', 5631', 5641', 5647', 5653'. 5502' - 5653' 81,984 gall 66,000# 20,5830', 5836'.  32. ACID. SHOT. FRACTURE, CEMING SET		No
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  9-5/8" 32.30# 354' 12-1/4" 350 SXS  7" 23# 3855' 8-3/4" 195 SXS  29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET 4-1/2" 3718' 6075' 275 275 2-3/8" 5823'  31. PERFORATION RECORD (Interval, size and number) 5502', 5507', 5518', 5532', 5547', 5609', DEPTH INTERVAL (MD) ANOUNT AND IS 5619', 5625', 5631', 5641', 5647', 5653'.  5737', 5743', 5800', 5806', 5812', 5824', 5737' - 5836' 77, 742 gal. 66,000# 20, 5830', 5836'.  PRODUCTION  DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF.		
9-5/8"  32.30#  354'  12-1/4"  350 SXS  7"  23#  3855'  8-3/4"  195 SXS  29.  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  DEPTH SET  4-1/2"  3718'  6075'  275  31. PERFORATION RECORD (Interval, size and number)  5502', 5507', 5518', 5532', 5547', 5609',  5619', 5625', 5631', 5641', 5647', 5653'.  5737', 5743', 5800', 5806', 5812', 5824',  5830', 5836'.  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD  AND MARKET AND INCOMPANDED IN THE PRODUCTION SET OF TEST PERIOD  OIL—BBL.  GAS—MCF.  WARRET AND INCOMPANDED IN THE PROD'N. FOR TEST PERIOD  OIL—BBL.  GAS—MCF.  WARRET AND INCOMPANDED IN THE PROD'N. FOR TEST PERIOD  OIL—BBL.  GAS—MCF.  WARRET AND INCOMPANDED IN THE PERIOD  OIL—BBL.  OIL—BBL.  GAS—MCF.  WARRET AND INCOMPANDED IN THE PERIOD  OIL—BBL.  GAS—MCF.  WARRET AND INCOMPANDED IN THE PERIOD  OIL—BBL.		AMOUNT PULLED
7" 23# 3855' 8-3/4" 195 SXS  29. LINER RECORD 30. TUBING RE  SIZE TOP (MD) BOTTOM (MD) SACES CEMENT* SCREEN (MD) SIZE DEPTH SET  4-1/2" 3718' 6075' 275 2-3/8" 5823'  31. PERFORATION RECORD (Interval, size and number) 5502', 5507', 5518', 5532', 5547', 5609', DEPTH INTERVAL (MD) AMOUNT AND 15619', 5625', 5631', 5641', 5647', 5653'.  5737', 5743', 5800', 5806', 5812', 5824', 5737' - 5836' 77,742 gall 5830', 5836'.  PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF.  19-26-79 3 3/4" CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF.		-
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET  4-1/2" 3718' 6075' 275 2.3/8" 5823'  31. PERFORATION RECORD (Interval, size and number) 5502', 5507', 5518', 5532', 5547', 5609', DEPTH INTERVAL (MD) AMOUNT AND IN 5619', 5625', 5631', 5641', 5647', 5653'.  - 5737', 5743', 5800', 5806', 5812', 5824', 5737' - 5836' 77,742 gall 66,000# 20, 5830', 5836'.  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 71851 PER		
SIZE   TOP (MD)   BOTTOM (MD)   SACES CEMENT*   SCREEN (MD)   SIZE   DEPTH SET		-
SIZE   TOP (MD)   BOTTOM (MD)   SACES CEMENT*   SCREEN (MD)   SIZE   DEPTH SET	CORD	<u> </u>
### TOP (MD) BOTTOM (MB) SACES CEMENT  ### 4-1/2" 3718' 6075' 275  ### 5823'  31. PERFORATION RECORD (Interval, size and number)  - 5502', 5507', 5518', 5532', 5547', 5609',  5619', 5625', 5631', 5641', 5647', 5653'.  - 5737', 5743', 5800', 5806', 5812', 5824',  5830', 5836'.  #### PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ###################################		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) - 5502', 5507', 5518', 5532', 5547', 5609', 5619', 5625', 5631', 5641', 5647', 5653'.  - 5737', 5743', 5800', 5806', 5812', 5824', 5830', 5836'.  PRODUCTION  DATE FIRST PRODUCTION  Flowing  CHOKE SIZE  PROD'N. FOR TEST PERIOD  TEST PERIO		3765'
- 5502', 5507', 5518', 5532', 5547', 5609',  5619', 5625', 5631', 5641', 5647', 5653'.  - 5737', 5743', 5800', 5806', 5812', 5824',  5830', 5836'.  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD  9-26-79  3 3/4"  DEPTH INTERVAL (MD)  AMOUNT AND II  DEPTH INTERVAL (MD)  AMOUNT AND II  5502' - 5653'  81,984 qall  66,000# 20,  5737' - 5836'  77,742 qall  62,000# 20,  TEST PERIOD  OIL—BBL. GAS—MCF.		
- 5502', 5507', 5518', 5532', 5547', 5609',  5619', 5625', 5631', 5641', 5647', 5653'.  - 5737', 5743', 5800', 5806', 5812', 5824',  5830', 5836'.  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD  9-26-79  3 3/4"  DEPTH INTERVAL (MD)  AMOUNT AND II  5502' - 5653'  81,984 qall  66,000# 20,  5737' - 5836'  77,742 qall  62,000# 20,  TEST PERIOD  OIL—BBL.  GAS—MCF.	NT SQ	UEEZE, ETC.
5619', 5625', 5631', 5641', 5647', 5653'.  5502' - 5653' 81,984 qall 66,000# 20, 5737', 5743', 5800', 5806', 5812', 5824', 5737' - 5836' 77,742 qall 62,000# 20, 5830', 5836'.  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  Flowing  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD T		MATERIAL USED
- 5737', 5743', 5800', 5806', 5812', 5824', 5737' - 5836' 77,742 gall 5830', 5836'.  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST PERIOD  9-26-79 3 3/4"  PRODUCTION  WE WANTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST		
PRODUCTION  33.°  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WE  Flowing  DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR TEST PERIOD   TES		
PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WE  Flowing  DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR TEST PERIOD   TEST PERI		
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST FERIOD  9-26-79  3 3/4"  SALE OF TEST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WE  WE  WATER TEST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WE  WATER TEST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WE  WE  WATER TEST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	<u>'40 sa</u>	and
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD  9-26-79  3  3/4"  WATER TEST	11 00.0	rus (Producing or
DATE OF TEST HOURS TESTED CHOKE SIZE FROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF.  3/4"  GAS—MCF.  WATER FROD  WATER	hut-in)	
9-26-79  3  CHOKE SIZE  TEST PERIOD  WATER TESTED  WATER T		Shut-In
CAS MOR		
ATT DOT CAN MEET WALLE	448	GRAVICY-API (CORR.)
FLOW. TUBING PRESS. CASING PRESSURE 24-HOUR RATE	12,~	W.
149	YES CO	BT
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	<i>™</i>	orton
Sold OLL STATE OF ATTICHMENTS	e No	
35. LIST OF ATTACHMENTS	Pertion	TV F
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all avertage		

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPOI	RTANT ZONES OF PO	USED, TIME TOOL OF	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OFEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS	MARKERS	
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP	
Ojo Alamo	2668'			M NAME	MEAS. DEPTH TRUE VE	TRUE VERT. DEPTH
Fruitland	3272'					
Pictured Cliffs	3448'					
Cliff House	5454'					
Point Lookout	5796'					
		·				